Form 3160-5 (September 2001)

GWW

UNITED STATES Hobbs, NN 88240

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

℧ U.S. GOVERNMENT PRINTING OFFICE

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	DEPARTMENT OF THE INTERIOR
	BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT				Expites January 31, 2004		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. MMNM 2244 6. If Indian, Allottee or Tribe Name			
			of Middail, Another of Tibe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well Gas Well Other 2, Name of Operator				8. Well Name and No. # 3		
CAMIRON OU GAS INC.				9. API Well No.		
P.O. Box 1455 Roswell NM 88201 (505) (227.3284)				30-025-32178		
Location of Well (Footage, Sec., I., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area WID COS SAN AND Res		
330'FSL + 330' FWL SUSW Sec 1, T. 23.5, R- 378				11. County or Parish, State		
10 CUECK APPOOR				Lea Co. NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R				REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production St	231415 76 7 Water Shut-Off		
_	Alter Casing	Fracture Treat	Reclamation	well Integrity		
Subsequent Report	Casing Repair Change Plans	New Constructi	= /,•0	Other		
Final Abandonment Notice	Convert to Injection	Plug and Abanc Plug Back	don Temporarily A	Abandon Ned		
13. Describe Proposed or Complete	d Operation (closely start)		waterabisposa	any proposed work and approximate duration thereof.		
following completion of the inv testing has been completed. Fit determined that the site is ready	ne work will be performed or pro- olved operations. If the operational Abandonment Notices shall for final inspection.)	ovide the Bond No. or on results in a multiple be filed only after all	n file with BLM/BIA Requirements, including requirements, including requirements.	nuived subsequent reparts shall be filed within 30 days noin a new intervals a form 3160-4 shall be filed once lamation; trave-been completed, and the operator has		
CAMERON Oil . CAS INC. PROPOSES TO PLUS + ABONDON IN THE						
Following MANNER. TAG						
1) Place A	100' cemen	t PLug F	of The &	18 CSC SHOR (2808)		
1) Place A 100' coment Plug Bt The 8 % CSC. SHOE (2809') 2) Place A 100' Coment Plug At The 13 % CSC. SHOE (902') 2) Place A 100' Coment Plug At The 13 % CSC. SHOE (902')						
3) Place A 50' Comer Plus Ar Surface.				APPROVED		
See AMACHED WEITBORE SCHEMATIC APR 8 2005						
Complete by 7/8/05 GARY GOURLEY						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) PETROLEUM ENGINEER						
G. DAVID SI	uleney	Title	Operation	NS MANAGER		
Signature Hawid	Sweeney	Date	3.30.0			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warre certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		does not warrant or in the subject lease	Title Office	Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United (Instructions on reverse)						
(Instructions on reverse)						

WELLBORE SCHEMATIC AND HISTORY **COMPLETION SCHEMATIC** LEASE NAME Sarah B WELL NO. 3 TYPE COMPLETION: SINGLE DUAL OTHER API# 30-025-32178 LOCATION: 330' FSL & 330' FWL SWSW Sec 1, T-23S, R-37E Lea Co. NM SURF. TD 6300 PBD 6293 ΚB 3,274' 13 3/8 DOD GI 3.264 48# AVAILABLE LOGS: DIL/GR & SDL CBL 625 sx ZONE TO BE WORKED ON: CURRENT COMPLETION ZONE: CSG PERFS: Cement See diagram for details OPEN HOLE: Circulated CURRENT TEST (SHOW DATE) GAS OIL WTR GAS OII WTR CASING BREAKDOWN 17 1/2" Hole SIZE 13 3/8 DEPTH CMT 902' 625 sx 32# K55 DEPTH INTER 11" Hole SIZE 8 5/8 2809 CMT 1360 sx PROD 7 7/8" hole SIZE: 15.5# K-55 DEPTH CMT 6258 600 sx TUBING BREAKDOWN ROD BREAKDOWN Circulated INTER 8 5/8" SUMMARY OF PREVIOUS WORKOVERS 32# K55 Drilled 17.5' hole to 902'. Set 13 3/8" csg at 902' and circulated cement. Drilled 11" hole to 2800' and set 8 5/8" casing at 2809'. Cemented with 1100 sx (circulated). Drilled 7 7/8" hole to 6300'. Ran open hole logs. Set 5 1/2" casing at 6258' and cemented with 600 sx (did not circulate). Ran temperature survey and found TOC at 1200'. 1360 sx TOC @ 1200' ts Perforated from 6092-6190'. Acidized and Frac'd. IPP = 15bopd,3mcfpd,5bwpd. 2809 Set CIBP at 6025' and dumped 35' cement on top. Perforated 5600-5650'. Acidized and Frac'd, IPP = 40bopd,424mcfpd,73bwpd. Set CIBP at 5510' and dumped 35' cement on top. Perforated from 5248-5374'. Acidized, IPP = 131bwpd. CIBP @ 4540' Set CIBP at 5140' and dumped 35' cement on top. Perforated 4594-4602'. IPP = 189bwpd. w/ 35' cmt. Set CIBP at 4540' and dumped 35' cement on top. Temporarily Abandon Well. 4594.4602 Propose to Plug and Abandon Well in the following manner. #1 = Place a 100' cement plug at the 8 5/8' casing shoe. #2 = Place a 100' cement plug at the 13 3/8' casing shoe. #3 = Place a 50' cement plug at surface. CIBP @ 5140' #4 = Install dry hole marker. w/ 35' cmt. All plugs will be Class C cement with 10# mud laden fluid in between all plugs. 5246-5374 CIBP @ 5510' w/ 35° cmt 5600-5650 CIBP @ 6025' w/ 35' cmt 6092-6190; PROD. 5 1/2" 15.5# K-55 600 sx 6293 6258' 6300' TD PREPARED BY: David Sweeney UPDATED: 03/07/04