

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 614
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loriane, Suite 800, Midland, Tx 79701	
4. Well Location Unit Letter <u>I</u> : <u>3655</u> feet from the <u>North</u> line and <u>85</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>steel</u> Depth to Groundwater <u>200'</u> Distance from nearest fresh water well <u>1000+</u> Distance from nearest surface water <u>1000+</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/7/05 MIRU Basic Energy Services PU (Richard). Attempted to screw into SV, could not. Unseated plunger. POOH w/rods & plunger. ND wellhead. Rel TAC. NU BOP. SWI & SDON.
- 1/8/05 POOH w/2-7/8" tbg to fluid. RU swab & made 1 swab run. Fin POOH w/110 jts 2-7/8" tbg. POOH LD 17 jts 3-1/2" IPC tbg. MI & rack 4,100' of 2-7/8", 6.5#, N-80, EUE, 8rd XTO workstring. RIH w/6-1/4" bit, x-over & 7" csg scraper on 2-7/8" tbg. Tagged fill @ 4,038'. POOH w/2-7/8" tbg & tools. RU Gray WL unit. RIH w/7" CIBP & GR/CCL tools. Ran GR/CCL log fr 4,035' - 3,000'. Correlated log to Schlumberger Three Detector Litho Density Compensated Neutron/GR dated 05/08/01. Set CIBP @ 4,005'. POOH w/wl tools. RIH w/3-1/8" guns & perforated 3,765' - 3,770' (3 JSPF w/120 degree phase) & 3,788' - 3,795' (21 JSPF w/120 degree phase - 12', 36 holes total). POOH w/WL tools. RIH w/3-1/2" dump bailer on WL. Dumped 2 sxs cmt on top of CIBP @ 4,005'. POOH w/WL tools. SWI & SDON.
- 1/9/05 POOH w/2-7/8" tbg to fluid. RU swab & made 1 swab run. Fin POOH w/110 jts 2-7/8" tbg. POOH LD 17 jts 3-1/2" IPC tbg. MI & rack 4,100' of 2-7/8", 6.5#, N-80, EUE, 8rd XTO workstring. RIH w/6-1/4" bit, x-over & 7" csg scraper on 2-7/8" tbg. Tagged fill @ 4,038'. POOH w/2-7/8" tbg & tools. RU Gray WL unit. RIH w/7" CIBP & GR/CCL tools. Ran GR/CCL log fr 4,035' - 3,000'. Correlated log to Schlumberger Three Detector Litho Density Compensated Neutron/GR dated 05/08/01. Set CIBP @ 4,005'. POOH w/wl tools. RIH w/3-1/8" guns & perforated 3,765' - 3,770' (3 JSPF w/120 degree phase) & 3,788' - 3,795' (21 JSPF w/120 degree phase - 12', 36 holes total). POOH w/WL tools. RIH w/3-1/2" dump bailer on WL. Dumped 2 sxs cmt on top of CIBP @ 4,005'. POOH w/WL tools. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Tech DATE 2/2/05

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: [Signature] FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 13 2005

Conditions of Approval (if any)

APR 13 2005

- 1/10/05** SDF Sunday.
- 1/11/05** MIRU Cudd Acid Services & Team CO2 nitrogen trks. Pressd 7" TCA to 500 psig, held ok. Monitored TCA during treatment. Acidized Grayburg perfs (3,765' - 3,986') w/5,000 gals 15% NEFE HCl acid & 76 tons CO2 @ 8 BPM & 2,200 psig. After 108 bbls pmpd, dropped 60 - 7/8", 1.3 SG, RCNBS after each 56 bbls of foamed acid. Observed limited ball action during treatment. Flushed acid to btm perf @ 8 BPM w/18 BW. ISIP 1,190 psig, 5" SIP 615 psig, 10" SIP 387 psig & 15" SIP 160 psig. Max/min press 2,258/723 psig. 135 BLWTR. RDMO Cudd Acid Services & Team CO2. SWI for 4 hrs & tied wellhead into frac tank. SITP 450 psig. SWI & SDON.
- 1/12/05** SITP 700 psig. In 11 hrs, well flwd back 32 BO & 109 BW on various choke settings. Final FTP 100 psig. 30 BLWTR. SWI & SDON.
- 1/13/05** SITP 550 psig. Opened well to test tank on 24/64" choke & well died in 45" w/no fluid. Rel pkr. Std POOH LD 2-7/8" workstring. SD due to high winds. SWI & SDON.
- 1/14/05** Fin POOH LD 2-7/8" workstring & pkr. RIH w/BPMA, PS, 2.5" x 2.25" x THBC pmp barrell (SN #EMSU1050B), 1 jt 2-7/8" IPC tbg, 7 jts 2-7/8" tbg, TAC & 117 jts 2-7/8" tbg. ND BOP. Set TAC w/18 pts tension. NU wellhead. RIH w/2.25" x 51" AXMP plunger (SN #EMSU600P), 7/8" x 4' stabilier rod, 20 - 1-1/2" K-bars, 136 - 7/8" N-97 sucker rods, 10' x 7/8" pony rod & 1-1/2" x 26 polish rod. SWO & HWO. RU Key pmp trk. Loaded tbg w/10 BW. Press tbg to 500 psig in 2 strokes, held ok. RD Key pmp trk. RDMO PU. RWTP.
- 1/15/05** In 24 hrs, well pmpd 40 BO, 223 BW & 134 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL. 98% POC run time.
- 1/16/05** In 24 hrs, well pmpd 38 BO, 252 BW & 92 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL. 92% POC run time.
- 1/21/05** In 24 hrs, well pmpd 15 BO, 298 BW & 42 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL.