Office		New Mexico		Form C-103		
District 2 Energy, Minerals		and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	
1301 W. Glalid Ave., Altesia, INVI 66210			V		30-025-35453 5. Indicate Type of Lease	
District III 1220 Sout			h St. Francis Dr.		STATE X	FEE
1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Gas	
<u>District IV</u> 1220 S. St. Fra	ncis Dr., Santa Fe, NM		, 1 11/1 0 /		o. State On & Gas	Lease 140.
87505	CIRTRALIO	TODG AND REPORTS ON	INTELLO		7 Lassa Nama an I	Init Agramont Nama
(DO NOT USE		ICES AND REPORTS ON		IG BACK TO A	/. Lease Name or C	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Eunice Monument	South Unit
PROPOSALS.)					8. Well Number 614	
1. Type of Well: Oil Well X Gas Well Other					9. OGRID Number 005380	
2. Name of Operator					9. OGKID Number	003380
XTO Energy Inc.					10. Pool name or V	Vildcat
3. Address of Operator 200 N. Loriane, Suite 800, Midland, Tx 79701						Grayburg San Andres
		u,1x /9/01			Dame Walanti	Olayoung Sum Lines of
4. Well Loc		0 . 0 . 1 . 37 . 1	1.	. 1 OF C4 C	dia Dank lima	
i	<del></del>	feet from theNorth				
Sec	ction 6		inge 36-E		County New Mex	XICO
	<b>《《华罗</b> 丁基斯·法	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.)		<b>大</b>
Did on Bolow S	rade Tank Application	or Closuro Y	<del> </del>			
			4 <i>C</i> I	1000 t D	istanas fuom noonest sur	ofo oo wotor 1000±
Pit typeste		water200'Distance from r				Tace waterTouch
Pit Liner Thic	kness: mil	Below-Grade Tank: Vol	ume	bbls; Co	nstruction Material	
	12. Check	Appropriate Box to Inc	dicate N	ature of Notice, I	Report or Other I	Data
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
	REMEDIAL WORK			REMEDIAL WORK X ALTERING CASING COMMENCE DRILLING OPNS P AND A		
	RILY ABANDON				/ 1.	P AND A
PULL OR A	LTER CASING	MULTIPLE COMPL		CASING/CEMENT	.10B \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	LITER CASING L	MULTIPLE COMPL			Î JOB \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
OTHER:				OTHER:	S. S.	Sincluding estimated date
OTHER:	cribe proposed or com	pleted operations. (Clearly	state all r	OTHER: pertinent details, and	I give pertinent dates	Including estimated date
OTHER: 13. Des of s	cribe proposed or com		state all r	OTHER: pertinent details, and	I give pertinent dates	Including estimated date a of proposed completion
OTHER: 13. Des of s	cribe proposed or com tarting any proposed w ecompletion.  MIRU Basic Energy	pleted operations. (Clearly ork). SEE RULE 1103. F	v state all p	OTHER: Destrinent details, and le Completions: Attended to screw into	give pertinent dates ach wellbore diagran	a of proposed completion
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OTHER: 13. Des of s or r 1/7/05	cribe proposed or com tarting any proposed we ecompletion.  MIRU Basic Energy w/rods & plunger.  POOH w/2-7/8" tbg 1/2" IPC tbg. MI 8	pleted operations. (Clearly ork). SEE RULE 1103. F  Services PU (Richard). ND wellhead. Rel TAC.  to fluid. RU swab & make rack 4,100' of 2-7/8"	v state all properties of Multip  Attempt NU BOP. add 1 swa 4 6.5#,	OTHER: Dertinent details, and le Completions: Att ed to screw into SWI & SDON. b run. Fin POOH v N-80, EUE, 8rd XX	give pertinent dates ach wellbore diagram  SV, could not. Ur  1/110 jts 2-7/8" to workstring. RIF	nseated plunger. POOH bg. POOH LD 17 jts 3- H w/6-1/4" bit, x-over
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1/10/05 SDF Sunday.

- 1/11/05 MIRU Cudd Acid Services & Team CO2 nitrogen trks. Pressd 7" TCA to 500 psig, held ok. Monitored TCA during treatment. Acidized Grayburg perfs (3,765) 3,986') w/5,000 gals 15% NEFE HCl acid & 76 tons CO2 @ 8 BPM & 2,200 psig. After 108 bbls pmpd, dropped 60 - 7/8", 1.3 SG, RCNBS after each 56 bbls of foamed acid. Observed limited ball action during treatment. Flushed acid to btm perf @ 8 BPM w/18 BW. ISIP 1,190 psig, 5" SIP 615 psig, 10" SIP 387 psig & 15" SIP 160 psig. Max/min press 2,258/723 psig. 135 BLWTR. RDMO Cudd Acid Services & Team CO2. SWI for 4 hrs & tied wellhead into frac tank. SITP 450 psig. SWI & SDON.
- 1/12/05 SITP 700 psig. In 11 hrs, well flwd back 32 BO & 109 BW on various choke settings. Final FTP 100 psig. 30 BLWTR. SWI & SDON.
- SITP 550 psig. Opened well to test tank on 24/64" choke & well died in 45" w/no 1/13/05 fluid. Rel pkr. Std POOH LD 2-7/8" workstring. SD due to high winds. SWI &
- Fin POOH LD 2-7/8" workstring & pkr. RIH w/BPMA, PS, 2.5" x 2.25" x THBC pmp barrell (SN #EMSU1050B), 1 jt 2-7/8" IPC tbg, 7 jts 2-7/8" tbg, TAC & 117 jts 2-7/8" tbg. ND BOP. Set TAC w/18 pts tension. NU wellhead. RIH w/2.25" x 51" AXMP plunger (SN #EMSU600P),  $7/8" \times 4"$  stabilier rod, 20 - 1-1/2" K-bars, 136 - 7/8" N-97 sucker rods,  $10" \times 7/8"$  pony rod &  $1-1/2" \times 26$  polish rod. SWO & HWO. RU Key pmp trk. Loaded tbg w/10 BW. Press tbg to 500 psig in 2 strokes, held ok. RD Key pmp trk. RDMO PU. RWTP.
- 1/15/05 In 24 hrs, well pmpd 40 BO, 223 BW & 134 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL. 98% POC run time.
- In 24 hrs, well pmpd 38 BO, 252 BW & 92 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL. 1/16/05 92% POC run time.
- 1/21/05 In 24 hrs, well pmpd 15 BO, 298 BW & 42 MCF w/2-1/2" pmp @ 6.0 SPM & 168" SL.