

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-35454

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter SX: 2625 feet from the South line and 1450 feet from the West line

Section 5 Township 21S Range 36E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3579'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/05 MIRU Key Well Service PU (Adam). ND WH. NU BOP. MI & racked 4,200' of 2-7/8", 6.5#, N-80, EUE, 8rd WS. SWI & SDON due to high winds.

1/14/05 POOH w/2-7/8" production tbgs, standing back 130 jts in derrick. LD BPMA. PU & RIH w/6-1/8" bit & bit sub, 7" csg scrapper & 133 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbgs. Tagged fill @ 4105 (5' of fill). POOH w/tbgs & tools. MIRU Gray WL. RIH w/Gamma Ray/CCL log & logged from PBTD to 3100'. POOH w/WL & tools. PU & RIH w/Baker #20 press setting tool & 7" WL set TS BP. Set RBP @ 3973'. POOH w/WL & tools. SWIFN. Gray Wireline tagged bottom @ 4086' after depths were correlated. FL was @ 1775 FFS.

1/15/05 RU Bo Monk tbgs tstrs. Press tstd 2-7/8" tbgs to 5,000 psig below the slips. PU 7" AS1X pkr. RIH testing 121 jts 2-7/8" WS off of the racks. RD tbgs tstrs. Set pkr @ 3931. MIRU Key pmp trk. Loaded TCA w/90 bbls of 8.6# brine wtr. TCA would not press up. Rel pkr & PUH 1 jt. Set pkr @ 3799'. Press TCA to 550#. Tstd good for 15#. Rel pkr. RIH w/2 jts. Set pkr @ 3863'. Press TCA to 550#. Press leaked to 0 psig immediately. Found there were open perfs above us that we did not know about. Rel pkr & LD 3 jts. Set pkr @ 3768'. Loaded TCA w/60 bbls 8.6# brine wtr. Press TCA to 550#. TCA tstd good. Left press on WB. RU swab unit equipment. Swab to check for fluid entry. Recovered 35 BW & 1 oil after 8 swab runs. BFL was @ 1700'. EFL was @ 2600'. SWIFN. Will acidize on 1/17/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Tech

DATE 2/2/05

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

TITLE DC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

APR 13 2005

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- 1/16/05 SDF Saturday.
- 1/17/05 SITP 660 psig. Opened up well to 32/64" on choke & flowed back to frac tnk @ 300 psig for 5 hrs. Rec . Opened choke w/o & rec oil & wtr. SWI & SDON. BLWTR .
- 1/18/05 SITP 660 psig. Opened up well to 32/64" on choke & flowed back to frac tnk @ 300 psig for 5 hrs. Rec . Opened choke w/o & rec oil & wtr. SWI & SDON. BLWTR .
- 1/19/05 SITP 660 psig. Opened up well to 32/64" on choke & flowed back to frac tnk @ 300 psig for 7 hrs. Tbg press dropped to 175 psig. Opened choke w/o @ 2:00 p.m. for 3 hrs. Tbg press dropped to 50#. Total fl rec for the day 175 bbls. 170 BLW & 5 bbls of oil(3% oil cut). BLWTR 287. SWI & SDON.
- 1/20/05 SITP 500 psig. Opened up well to 32/64" on choke & flwd back 6 bbls fr 6:30 a.m. to 7:30 a.m. to frac tnk before going dead. RU swab line & std swabbing. BFL was @ 800 FFS. Total fl rec for the day 135 bbls. 132 BLW & 3 bbls of oil(2% oil cut). BLWTR 152. SWI & SDON.
- 1/21/05 SITP 200 psig. Opened up choke & bled press to frac tnk. RU swab. RIH & tagged FL @ 2000'. RD swab. Rel AS1X pkr. POOH w/pkr & tbg. PU 7" TS retrieving head. RIH w/126 jts of 2-7/8" WS. Attempted to latch on to RBP, could not latch on to RBP due to ball sealers. RU Pool pmp trk & pmpd dwn csg w/50 BW to float balls. Latched on to plug. Rel plug & POOH LD 2-7/8" WS & RBP. SWI & SDON.
- 1/22/05 RU Hydrostatic tbg tsters. Press tstd 2-7/8" tbg to 5,000 psig below the slips. PU & RIH w/BPMA, PS, 2-1/2" x 36' pmp bbl(SN# 215751956B), 9 jts 2-7/8" tbg, 5-1/2" TAC, 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RD Hydrostatic. Set TAC w/16" tens. ND BOP. NU wellhead. RIH w/2-1/2" x 2-1/4" x 36' pmp w/4' plngr (XTO124P), 7/8" x 4' stabilizer rod, 12 - 1-1/2" K-bars, 147 - 1" D-78 rods & 2 - 1" pony rods(2' & 2') & 1-1/2" x 36' SM PR. SWO. RU Key pmp trk & loaded w/10 bbls wtr. Press tbg to 500 psig, held ok. RD Key pmp trk. RDMO PU. SWI & SDON.
- 1/28/05 MI & RU 900 Series Rotoflex w/288" SL & running 3.3 SPM. RWTP.