Office	Copies To Appropriate District State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			ral Resources	May 27, 2004	<u>,</u>
	625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Gran	d Ave., Artesia, NM 88210	OIL CONSER'	VATION	DIVISION	30-025-35454	4
District III	V. Grand Tives, Titusia, 1401 60210			icis Dr.	5. Indicate Type of Lease STATE X FEE	
	cos Rd., Aztec, NM 87410				STATE X FEE 6. State Oil & Gas Lease No.	-
District IV 1220 S. St. Fr	Santa Fe, NM 87505 S. St. Francis Dr., Santa Fe, NM			o. State Oil & Gas Lease No.		
87505						
		TICES AND REPORTS O			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						ŀ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Eunice Monument South Unit	_
1. Type of	Well: Oil Well X	8. Well Number 622				
2. Name of		9. OGRID Number 005380	1			
XTO Ener					10 D 1 W/11	4
	of Operator aine, Suite 800, Midla	nd Tayes 70701			10. Pool name or Wildcat Eunice Monument; Grayburg San Andres	
4. Well Lo	* * * * * * * * * * * * * * * * * * * *	iiu, Texas 79701			Eunice Wondment, Grayburg San Andres	4
t	/	525feet from theS	· oveth	line and 1450	feet from the West line	
İ				-		
Se	ction 5 T	Township 21S Range 11. Elevation (Show w		NMPM Lea	County New Mexico	
		3579'	meiner DK,	KKD, KI, GK, elc.,		
Pit or Below-g	rade Tank Application	MASSI				
	·		fresh water v	well 1000+ Distance	from nearest surface water1000+	
Pit Liner Thic					onstruction Material	
2.00 2.000						_
	12. Check	Appropriate Box to I	ndicate in	ature of Notice,	Report of Other Data	
	NOTICE OF I	NTENTION TO:		SUB	SEQUENT REPORT OF:	
PERFORM	REMEDIAL WORK	PLUG AND ABANDO	N \square	REMEDIAL WOR	K X ALTERING CASING □	
TEMPORA	RILY ABANDON] CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	
PULL OR A	ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
1 OLL OIL						
		-				
OTHER:		_		OTHER:	CHI.	_ te
OTHER:	scribe proposed or con	npleted operations. (Clear	ly state all p	OTHER: Dertinent details, and	d give pertinent dates, including estimated da	
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OTHER: 13. Des	scribe proposed or constarting any proposed vecompletion. MIRU Key Well Ser	npleted operations. (Clear work). SEE RULE 1103.	ly state all p	OTHER: pertinent details, and le Completions: At	d give pertinent dates, including estimated da	n
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EUNICE MONUMENT SO. UNIT: #622	

- 1/16/05 SDF Saturday.
- 1/17/05 SITP 660 psig. Opened up well to 32/64" on choke & flowed back to frac tnk @ 300 psig for 5 hrs. Rec . Opened choke w/o & rec oil & wtr. SWI & SDON. BLWTR .
- 1/18/05 SITP 660 psig. Opened up well to 32/64 on choke & flowed back to frac tnk @ 300 psig for 5 hrs. Rec . Opened choke w/o & rec oil & wtr. SWI & SDON. BLWTR .
- 1/19/05 SITP 660 psig. Opened up well to 32/64" on choke & flowed back to frac tnk @ 300 psig for 7 hrs. Tbg press dropped to 175 psig. Opened choke w/o @ 2:00 p.m. for 3 hrs. Tbg press dropped to 50#. Total fl rec for the day 175 bbls. 170 BLW & 5 bbls of oil(3% oil cut). BLWTR 287. SWI & SDON.
- 1/20/05 SITP 500 psig. Opened up well to 32/64" on choke & flwd back 6 bbls fr 6:30 a.m. to 7:30 a.m. to frac tnk before going dead. RU swab line & std swabbing. BFL was @ 800 FFS. Total fl rec for the day 135 bbls. 132 BLW & 3 bbls of oil(2% oil cut). BLWTR 152. SWI & SDON.
- 1/21/05 SITP 200 psig. Opened up choke & bled press to frac tnk. RU swab. RIH & tagged FL @ 2000'. RD swab. Rel AS1X pkr. POOH w/pkr & tbg. PU 7" TS retrieving head. RIH w/126 jts of 2-7/8" WS. Attempted to latch on to RBP, could not latch on to RBP due to ball sealers. RU Pool pmp trk & pmpd dwn csg w/50 BW to float balls. Latched on to plug. Rel plug & POOH LD 2-7/8" WS & RBP. SWI & SDON.
- 1/22/05
 RU Hydrostatic tbg tsters. Press tstd 2-7/8" tbg to 5,000 psig below the slips.
 PU & RIH w/BPMA, PS, 2-1/2" x 36' pmp bbl(SN# 215751956B), 9 jts 2-7/8" tbg, 51/2" TAC, 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RD Hydrostatic. Set TAC
 w/16" tens. ND BOP. NU wellhead. RIH w/2-1/2" x 2-1/4" x 36' pmp w/4' plngr
 (XT0124P), 7/8" x 4' stabilizer rod, 12 1-1/2" K-bars, 147 1" D-78 rods & 2
 1" pony rods(2' & 2') & 1-1/2" x 36' SM PR. SWO. RU Key pmp trk & loaded w/10
 bbls wtr. Press tbg to 500 psig, held ok. RD Key pmp trk. RDMO PU. SWI & SDON.
- 1/28/05 MI & RU 900 Series Rotoflex w/288" SL & running 3.3 SPM. RWTP.