

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 21 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00048
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SALT WATER DISPOSAL		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator E.G.L. RESOURCES, INC.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10886, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name MOORE (DEVONIAN) COOP SWD SYSTEM
4. Well Location Unit Letter <u>I</u> : <u>1,980'</u> feet from the <u>SOUTH</u> line and <u>660'</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>11-S</u> Range <u>32-E</u> NMPM LEA County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4363' DF		9. OGRID Number 173413
		10. Pool name or Wildcat DEVONIAN SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 9/22/2011. ND wellhead. NU BOP. Release pkr. POOH w/ 2-7/8", 6.5 #/ft, J-55 FG lined tubing. LD pkr Did not find hole in tbq. RIH w/ pkr and FG-lined tbq checking seal rings, pins & collars. Did not find hole in tbq. Set pkr @ 10,561' & circ pkr fluid. Well would not load & pressure test. Rlse pkr and re-set at 10,592'. Attempt to pressure test. No test. POOH w/ pkr & tbq testing annulus occasionally to find hole in tbq. Found hole in Jt #167 from surface. Finish out of hole w/ tbq. Re-dress pkr. RIH w/ pkr, On-Off tool, & 2-7/8" 6.5#/ft J-55 Duo-lined tbq replacing several bad joints. Set pkr @ 10,549' and circ in pkr fluid. ND BOP. NU wellhead. Pressure tested casing and packer to 380 psig bleeding to 350 psig in 38 minutes (see attached chart). Release pressure and rig down pump truck. Pressure test was witnessed by OCD rep Maxie Brown. RD workover unit 10/3/2011. Place well on SWD injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John A. Langhoff TITLE Petroleum Engineer DATE Nov. 18, 2011

Type or print name John A. Langhoff E-mail address: johnl@egresources.com PHONE: (432) 687-6560

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 11-22-2011
Conditions of Approval (if any):

NOV 22 2011

MIDNIGHT

EGL RESOURCES
MOORE DEVONIAN COOP
SWD # 3
14-11-32
30-025-00048



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

M&S Service
Trk # 13
Rafael
EGL
Moore
Devonian
Coop SWD
3

10-3-11

BR 2221

Post Worker
TEST
START 380#
FINAL 350#
TIME 38 min

HOBBS OCD

NOV 21 2011

RECEIVED

M&S
1000#/min
CALIB 5/23/2011

NOON