Submit 1 Copy To Appropriate District	State of New Mexico			orm C-103
Office Sixty Offic	Energy, Minerals and Natu	ural Resources		ugust 1, 2011
			WELL API NO. 30-025-28576	
District II – (575) 748-1283 811 S First St , Artesia, NM 88210	CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1-6178 HOBBS 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 8/410		6. State Oil & Gas Lease No.		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NNOV 2 87505	1 2011			
87505 NO.	SEC AND DEPORTS ON WELL	3	7. Lease Name or Unit Agreem	ent Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSATION FOR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Onit Agreem	icht ivanic
(DO NOT USE THIS FORM FOR PROPOSALS WEDDRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			POST ·	/
PROPOSALS.)	Gas Well D Other			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
NMR ENERGY LLC			280401	
3. Address of Operator			10. Pool name or Wildcat KING WOLFCAMP. De Umia	
800 BERING, STE 250, HOUSTON TX 77057			KING WOLFGAMI	2.12000020
4. Well Location				
Unit Letter D: 330	feet from the N line and	330 feet from the	ne W line	
Section 12	Township 14S	Range 37F	E NMPM LEA	County
36.	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.		ilpo :
	3833	3 GR		
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	, Report or Other Data	
			SOCIENT DEPOST OF	
			SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_	ASING [
TEMPORARILY ABANDON		-		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	II JOB 🖂	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including e	estimated date
of starting any proposed wo	k). SEE RULE 19.15.7.14 NMA	C. For Multiple Co	ompletions: Attach wellbore diagra	am of
proposed completion or reco	mpletion.			
		•		
E/2/11 E/11/11				
5/2/11 – 5/11/11				
5 4 /2" 47 4/6	FF 9 Ni 90i/ CIRD @ 1	0 (FO' 8 DDD @ 0	CCO'	
	55 & N-80 casing w/ CIBP @ 13			
	9,442-48', 9,451-58' & 9,465-68			ICID / FIM
			IP 4000# down 2-3/8" tubing.	
displacement 3,2	50 psi. Calc frac gradient 0.78	psi/ft. See report	t attached for details & WB dia	gram.
<u></u>				
Spud Date:	Rig Release D	Date:		
Space Bute.				
I hereby certify that the information a	shove is true and complete to the l	est of my knowled	ge and helief	
/ /		see of my miorica	2	
\sim 1	1 1			
SIGNATURE #100	TITLE Reg	ulatory Affairs Co	ordinator DATE 11/17/2011	
			•	
Type or print name HOLLIE D.A	E-mail address: hlamb@	helmsoil.com PHO	ONE: <u>432.682-1122</u>	
APPROVED BY:	TITLE S	aff and	DATE //-2	7-2011
APPROVED BY: Conditions of Approval (if any);	THE C	CUTII IN EG	DATE 11-6	<u> </u>
Conditions of Approvar (if any).				

Post No. 3 **CURRENT** 330' FNL & 330' FWL D, Sec 12, T-14-S, R-37-E GL. 3,833' KB. Lea County, NM API# 30-025-28576 Well Type: Shut-in (2/94) Spud Date: (2/7/84) **COMPLETED: 4/27/1984** POTENTIAL: 413 BO + 0 BW 347 MCF, 46.5° API GOR 840, FTP 400 psi 16/64" chk 13%" 48# @ 420' w/ 500 sx Cl 'C' 171/2" <u>Hole</u> TOC Circulated to Surface **Current Eqpt** Tbg None Rods None TOC 1000' by temp survey <u>Pump</u> None <u>BPU</u> None 85/8" 32# @ 4,671' w/ 2,000 sx CI 'C' 121/4" <u>Hole</u> TOC Circulated to Surface 5/5/11 Wfpm Perfs 9,442-48, 9,451-58 & 9,465-68' (2 SPF, 35 holes) Spot 750 gals15%, Brkd @ 6000# Acidize w/ additional 2000 gals, AIR 3 1 BPM @ 4000# ISIP 3250#, 5" SIP 3009#, 10" SIP 2867#, 15# SIP 2736# 5/6/11 Set RBP @ 9660' DV tool @ 9,980' 2nd stage w/ 2,000 sx 5/5/11 Set CIBP @ 12,650' w/ 40' cement COSSOC **DEVONIAN** Perfs 12,688'- 808' 71/8" <u>Hole</u> 51/2" 17# @ 14,000' w/ 1st stage w/ 900 sx TD: 14,000' PBTD. 13,995'