	To Appropriate District	iate District State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION				30-005-29185		
1301 W. Grand				5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 8740CT 2 5 2011 1220 South St. Francis Dr. Santa Fe. NM 87505			STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas	Lease No.	
87505		AENAD			T : A N	
SUNDRY NO THE AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Rock Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well  Other/				8. Well Number 316		
2. Name of Operator Celero Energy II, LP				9. OGRID Number 247128		
3. Address of Operator 400 W. Illinois, Ste. 1601				10. Pool name or Wildcat		
Midland, TX 79701				Caprock; Queen		
4. Well Loc	ation					
Unit Letter J: 2080 feet from the S line and 1830 feet from the E line						
Section 26 Township 13S Range 31E NMPM CountyChaves						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4405' GL						
	SECONDARIA - ***********************************					
	12. Check A	ppropriate Box to Indicate N	Nature of Notice	, Report or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	REMEDIAL WORK		LTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					AND A	
PULL OR ALTER CASING						
DOWNIOL						
OTHER:	., , , , , , , , , , , , , , , , , , ,		OTHER:	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	'1lin	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
10/9/11 - Drill 11" hole from 40' to 377'. Circ Run 8 5/8" csg & cmt as follows: Run 9 joints 8 5/8", J-55, 24#, STC casing to 377'.						
Cmt csg w/ 270 sks class C, 2% CACL2, .25# Celloflake, .25% R-38. Circ 83 sx cmt to surface.						
10/12 - 10/15/11 - Drill 7 7/8" hole from 377' to 3115'. Ran 5 1/2" csg & cmt as follows: Ran 75 jts 5-1/2, 15.50#, J-55 casing to						
3115'. Lead 170 sx class C 50/50+10% bentonite+.25%R-38+5%salt. Tail 300 sx Class C 50/50+2% bentonite+.25%R-38+5%salt.						
Circ 7 sx cmt to surface. Released rig at 21:00 10/15/2011.						
					٦	
Spud Date:	10/09/2011	Rig Release D	pate: 10/15/2011			
					_	
I hereby certi	fy that the information s	bove is true and complete to the b	past of my knowled	ga and haliaf		
Thereby certif	ry that the information a		dest of my knowled	ge and benef.		
CICNIATUDE	Lin H	TITLE Decid	a4a Aa14	DAT	TE 10/24/2011	
SIGNATURE Just TITLE Regulatory Analyst DATE 10/24/2011						
Type or print name Lisa Hunt E-mail address: <a href="mailto:lhunt@celeroenergy.com">lhunt@celeroenergy.com</a> PHONE: (432)686-1883						
For State Us	e Unly	' // / .	r			
APPROVED BY TITLE STAFFING DATE //- 2Z-Z0/1 Conditions of Approval (if any):  DATE //- 2Z-Z0/1						
Conditions of Approval (if any):						
Aroy 2 2 2011						
					140.	