| Form 316 (April 20 | 0-4 004) | NOA | 092 | O11 DEPA BUREA | | IITED STA MENT OF T OF LAND | | | D-I | TORM | 5 | | | , | OMBNO | PPROVED 1004-0137 | |
|---|--|-----------------|-----------------|----------------------|-------------------------------|-----------------------------------|--------------------|---------------------|----------------------------|------------------------|---------|--|---|----------------------------------|---------------|----------------------|-----------|
| BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | Expires: March 31, 2007 5 Lease Serial No NM 89872 | | | | |
| | | | | | | | | | | | | +, | 6. If Indian, Allottee or Tribe Name | | | = | |
| • • | la. Type of Well ✓ Oil Well Gas Well Dry Other b Type of Completion New Well ✓ Work Over Deepen Plug Back Diff Resvr, Other DHC Blinebry, Tubb, Drinkard | | | | | | | | | | | | 7 Unit or CA Agreement Name and No | | | | |
| 2 Name of Operator | | | | | | | | | | | | | | _ | | | |
| John H. Hellurix Corporation | | | | | | | | | | | | | 8 Lease Name and Well No Elliott B-17 No. 3 | | | | |
| 3 Address P. O. Box 3040 3a Phone No. (include area code) Midland, TX 79702 432-684-6631 | | | | | | | | | | | | 9 |). AFI \ 30-0 | Vell No. 25-10330 | | _ | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | | 10 | 10 Field and Pool, or Exploratory Blinebry, Tubb, Drinkard | | | | |
| At su | At surface UL C, 330' FNL & 2310' FWL, Sec 17, T22S, R37E | | | | | | | | | | | | 11 | 11. Sec., T, R., M, on Block and | | | |
| At to | At top prod interval reported below | | | | | | | | | | | | Survey or Area Sec 17, T22S, R37E 12 County or Parish 13 State | | | | |
| | At total depth | | | | | | | | | | | | " | Lea C | , | 13 State NM | |
| | | | | | | | | | d 09/2 3 ✓ Ready | 3/2011 | | 17 Elevations (DF, RKB, RT, GL)* GL @ 3400* | | | | | |
| l8. Total | Depth ! | MD 65 | 577' | | 19. | Plug Back T I | O MD | Fill # 6507 | | | oth Bri | | ug Set | | | | |
| TVD TVD | | | | | | | | | | | | | | | | | |
| 2L Type | Electric & | Other | Mechanic | al Logs I | Run (S | ubmit copy o | of each) | | | 1 | s well | | , <u> </u> | No [| | omit analysis) | _ |
| Was DST run? No Yes (Submit report) Directional Survey? No Yes (Submit copy) | | | | | | | | | | | | | | | | | |
| 23 Casii | ng and Lir | er Rec | ord (Rep | ort all st | rings | set in well) | | | | | | | | <u></u> | | эцони сору) | |
| Hole Size | Size/Gr | ade ' | Wt (#/ft) | Тор (| MD) | Bottom (M | 41)) (~ | e Cementer Depth | | of Sks. & of Cement | Sh | urry V (BBL) | ol) | Cemen | t Top* | Amount Pulled | |
| 13-3/8" | 13-3/8" 10-3/4" 32# | | | | | 330' | | | 300 sx | | | | | Circ | | | _ |
| 9-7/8" | 7-5/8 | | 26.4# | 2520 | | 3823' | | | | 2328 sx | | | | Circ | | | _ |
| 0-3/4 | 6-3/4" 4-1/2" | | 12.24# | 3730' | | 6577' | | | | 1400 sx | | 6446' | | | | _ | |
| | | | | | | | | | | | - | | | | | | |
| 24 77 1 | | | | <u></u> | | | | | | | | | | | | | _ |
| 24 Tubir | | h Set (M | (D) Pack | er Depth | (MD) | Size | Deni | h Set (MD) | Dacker | Depth (MI | 27 | C | | Danti | Cat (MD) | Parker D. d. O. C. | <u></u> |
| 2-3/8" | 6498' | | ID) Tuck | ог Бериг | (IVID) | Size | Вер | al oct (MD) | 1 ackci | Depui (ivii | | Siz | e | Бери | Set (MD) | Packer Depth (MI | <u>')</u> |
| 25 Produ | cing Interv | | | | | | 26 | Perforation | | | | | | | | | |
| A) Blin | | CZ | Top | | Bottom 5 | | Perforated Interva | | Size | | | No H | loles | | Perf Status | | |
| | | | <i>c</i> 3 | 5500' 6095' | | | | 7-5706' 0-6321' | | _ | | + | | | open open | | |
| C) Drin | 1 (| 21 | 6355' | | 6630' | | | | | | | open to | | | 6507' | | |
| D) 27 Acid, | Fracture, T | | 4 C | C | | | | | | | | | n e | 20= | | | |
| | Depth Inter | | i, Cemeni | squeeze, | etc | | | A | mount a | nd Type of | Mater | nal l | 41 | JUE | <u> </u> | TON NE | HORD. |
| 5507-65 | 07' | | | 2500 g | al 15% | 6 nefe HCl | | | | - 7 - 7 | | | | T | | | 7 |
| | | | | | | | | | | | | -1 | | | | | 1 |
| | | | | | | | | - | | | | | | - | -NOV- | 7 2011 - | + |
| 28 Produ | oction - Inte | | 1 20 | Tai | | | Υ | | | ., | | | | | 1// | 7 | † |
| Produced | Date | Hours Tested | Test Produc | ction Oi BE | | Gas MCF | Water BBL | Oil Grav Corr AF | rity PI | Gas Gravit | у | 1 1 | oction ! | / | JU OF I | | Ţ |
| 09/23/2011 Choke | 10/11/2011 Tbg Press | Csg. | 1 | 2 o | | 23 of 58 Gas | 24 of 60 | Gas/Oil | | 117.11.2 | | Pun | nping- | Homai Test | 1947 SE V L | BAN WATER, 58 METGEN | IENT |
| Size | Flwg SI | Press | 24 Hr Rate | BI | 3L | MCF | Water BBL | Ratio | | Well St | atus | L | _ | / | MESDAL |) FIELD OFFICE | |
| 28a Prod | 2013 23 0136 24 01 00 | | | | | | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Product | Oil | | Gas MCF | Water | Oil Gravi | | Gas | `- | Produ | iction N | Method | - | | _ |
| 09/23/2011 | | | | balance BBL 2 of 5 | | MCF BBL 23 of 58 24 of 60 | | Corr API | | Gravity Pun | | nping - total test 5 bbls oil, 60 bbls water, 58 mcf | | | | | |
| Choke Tbg Press Csg. 24 Hr | | 24 Hr | Oil | | Gas Water | | Gas/Oil | | Well Sta | Well Status | | | | , • | , | _ | |
| Size Flwg Press Rate | | | | _ | BBL MCF BBL 23 of 58 24 of 60 | | | Katio | Ratio | | Produ | | ducine | ucing | | | |
| *(See ins | tructions a | nd space | es for addi | tional da | ta on p | page 2) | | | | | | | | | | | _ |

| 28b. Production - Interval C | | | | | | | | | | | | |
|---|--------------------------------|-----------------|--------------------------------|------------|----------------|-----------------------------|--------------------------|------------------------------------|---|-------------------|--|--|
| Date First | Tèst Date | Hours Tested | Test Production | Oıl BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas | Production Method | | | |
| Produced 09/23/2011 | 10/07/2011 | 24 | Troduction | l of 5 | 12 of 58 | 12 of 60 | Coll. API | Gravity | Pumping - total test 5 bbls oil, 60 l | bls water, 58 mcf | | |
| Choke | Tbg. Press | Csg | 24 Hr | Oil | Gas | Water | Gas/Oil | Well Status | 1 | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | Well Status | | | | |
| | SI | | | 1 of 5 | 12 of 58 | 12 of 60 | | | Producing | | | |
| | uction - Int | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method | | | |
| Chales | 71 D | - | 200 | 0.1 | | | C10:1 | W. W. O. | | | | |
| Choke Size | Tbg Press. Flwg. SI | Csg. Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | | | |
| SOLD | | | | | | | | | | | | |
| 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers | | | | | | | | | | | | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | | | | | | | | |
| | | Т | D-44 | | D . | · 0 · | | | | Тор | | |
| Forn | nation | Тор | Bottom | | Descri | ptions, Conte | nts, etc. | | Name | Meas. Depth | | |
| | | | | | | | | | | | | |
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| and Mariage | | | | | | | | | | Sommer. | | |
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| | | | | | | | | Bureau of Land Management RECEIVED | | | | |
| | | | | | | | | | 1117 7 8 21 | ا ا | | |
| 32. Addıt | ional rema | rks (include | plugging pr | ocedure): | | | | | , , , , , , , , , , , , , , , , , , , | | | |
| | | | 1-56-61- | | | | | | Carlsbad Field Carlsbad, f | Office VM | | |
| | | | | | | | | | Callenan, | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| 33. Indica | te which iti | mes have be | een attached | by placing | a check in the | ne appropriate | hoves: | | | | | |
| | | | gs (1 full set | | | | | | | | | |
| | | | gs (1 Iuii sei ng and cemei | | | ologic Report e Analysis | = ' | Direction | al Survey | | | |
| Su | nm y Nonce | toi piuggi | ng and ceme | nt vermean | on L Co | e Anaiysis | Other | | | | | |
| 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* | | | | | | | | | | | | |
| * Thorough country diagrams foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* | | | | | | | | | | | | |
| Name (please print) Carolyn Doran Haynes Title Engineer | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Signat | Signature Cury Date 10/14/2011 | | | | | | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for any general least and the U.S.C. Section 1212 makes to a give for a given | | | | | | | | | | | | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

