

NOV 09 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HORRS

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 89872	
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other <u>DHC Blinebry, Tubb, Drinkard</u>		6. If Indian, Allottee or Tribe Name	
2 Name of Operator <u>John H. Hendrix Corporation</u>		7 Unit or CA Agreement Name and No	
3 Address <u>P. O. Box 3040</u> <u>Midland, TX 79702</u>		8 Lease Name and Well No <u>Elliott B-17 No. 3</u>	
3a. Phone No. (include area code) <u>432-684-6631</u>		9. AFI Well No. <u>30-025-10330</u>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>UL C, 330' FNL & 2310' FWL, Sec 17, T22S, R37E</u> At top prod interval reported below At total depth		10 Field and Pool, or Exploratory <u>C2, C3, C1</u> <u>Blinebry, Tubb, Drinkard</u>	
14 Date Spudded <u>10/17/1962</u>		15 Date TD Reached	
16 Date Completed <u>09/23/2011</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* <u>GL @ 3400'</u>	
18. Total Depth MD <u>6577'</u> TVD		19. Plug Back TD MD <u>Fill # 6507'</u> TVD	
20 Depth Bridge Plug Set MD TVD		21 Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-3/8"	10-3/4"	32#		330'		300 sx		Circ	
9-7/8"	7-5/8"	26.4#		3823'		2328 sx		Circ	
6-3/4"	4-1/2"	12.24#	3730'	6577'		1400 sx		6446'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6498'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <u>Blinebry Oil & Gas C2</u>	5500'	6095'	5507-5706'			open
B) <u>Tubb Oil & Gas C3</u>	6095'	6355'	6100-6321'			open
C) <u>Drinkard Pool C1</u>	6355'	6630'	6465-6529'			open to 6507'
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5507-6507'	2500 gal 15% nefe HCl

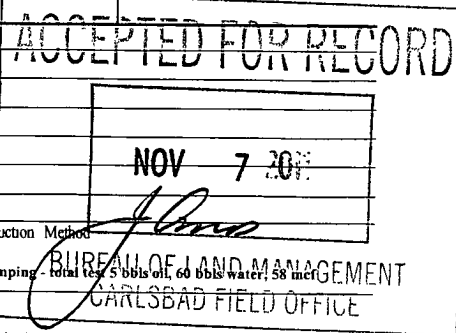
28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/23/2011	10/11/2011	24	→	2 of 5	23 of 58	24 of 60			Pumping - total test 5 bbls oil, 60 bbls water, 58 mcf
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	2 of 5	23 of 58	24 of 60		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/23/2011	10/11/2011	24	→	2 of 5	23 of 58	24 of 60			Pumping - total test 5 bbls oil, 60 bbls water, 58 mcf
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	2 of 5	23 of 58	24 of 60		Producing	

*(See instructions and spaces for additional data on page 2)



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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/23/2011	10/07/2011	24	➡	1 of 5	12 of 58	12 of 60			Pumping - total test 5 bbls oil, 60 bbls water, 58 mcf
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡	1 of 5	12 of 58	12 of 60			Producing
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

Carlsbad Field Office
Carlsbad, NM

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Title **Engineer**

Carol Ann Hayden

Date **10/14/2011**

(Form 3160-4, page 2)

ELLIOTT B-17 #3

330' FNL & 2310' FWL, Sec 17, T22S, R37E, Lea County, New Mexico

UL C

13 3/8" hole

GR is 3400'

8" x 900 series flange

10 3/4" 32# csg @ 330" cmt w/300 sx circ

API # 30-025-10330

OGRID # 012024

Prop Code: 05175

NM - 001410

9 7/8" hole

Tbg: 177 jts 2 3/8" tbg, TAC, 33 jts, SN. PS, BPMA
Rods: 70 - 7/8", 177 - 3/4", 9 - 7/8" 16' subs (2011)
EOT @ 6498' (2011)

6 3/4" hole

B&W Hanger @ 3730' (1962)

7 5/8" 26.4# csg @ 3823" cmt w/2328 sx circ

DHC Blinebry, Tubb, Drinkard (2011)

DHC - HOB - 477

CO Bridges @ 5525-5707' (2004)

Blinebry @ 5507-5706' (1994)

Tubb perfs @ 6100-6355' (2011)

RBP @ 6370' (1994)

Drinkard @ 6465-6529' (1962)

TFF @ 6507' (2011)

4 1/2" 12.24# liner @ 6577' w/1400 sx

TD = 6577'

Drawn	BY	John H. Hendrix Corporation 110 North Marienfeld Suite 400 Midland, TX 79702	Elliott B-17 #3 330' FNL & 2310' FWL SEC 17, T22S, R37E Lea County New Mexico
2011	JHHC		