

District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 21 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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|--|--|---|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> |  | <p>WELL API NO.<br/>30-025-29207 ✓</p>  |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>  |  | <p>5. Indicate Type of Lease<br/>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> |
| <p>2. Name of Operator<br/>CHEVRON U.S.A. INC.</p>   |  | <p>6. State Oil &amp; Gas Lease No.</p>   |
| <p>3. Address of Operator<br/>15 SMITH ROAD, MIDLAND, TEXAS 79705</p>  |  | <p>7. Lease Name or Unit Agreement Name<br/>C.H. WEIR A ✓</p>   |
| <p>4. Well Location<br/>Unit Letter J: 2310 feet from the SOUTH line and 1650 feet from the EAST line<br/>Section 12 Township 20-S Range 37-E NMPM County LEA</p>  |  | <p>8. Well Number 16 ✓</p>  |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>  |  | <p>9. OGRID Number 4323 ✓</p>   |
| <p>10. Pool name or Wildcat<br/>BLINEBRY</p>   |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |   |
|---|---|
| <p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br/>         TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br/>         PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br/>         DOWNHOLE COMMINGLE <input type="checkbox"/></p> | <p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br/>         COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br/>         CASING/CEMENT JOB <input type="checkbox"/></p> |
| <p>OTHER: INTENT TO TEMPORARILY ABANDON</p>   | <p>OTHER:</p>   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE BLINEBRY ZONE.  
A CIBP WILL BE SET @ 5590', NMOCD WILL BE NOTIFIED OT MIT, AND CHART WILL BE RUN FOR NMOCD.  
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, AND THE C-144 CLEZ INFO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 11-15-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mark Whitman TITLE: Compliance Officer DATE: 11-23-2011

Conditions of Approval (if any):

Lease Name: CH WEIR A  
Well No. 16  
SURF LOC: UL J, SEC 12, T20S, 37E  
2310' FSL & 1650' FEL  
BH LOC: UL K, SEC 12, T20S, 37E  
2509' FSL, 3181' FEL  
COSTCENTER: UCPJ31200

Field: FLD-WEIR EAST  
Reservoir: BLINEBRY  
GE: 3557'  
KDB:  
OGRID NO: 4323  
PROPERTY CODE: 11131  
POOL CODE: 63800  
CURRENT STATUS: OISI  
API No.: 30-025-29207  
REFNO: FS4164  
VERTICAL Spud Date: 4/23/1985  
COMP DATE: 5/27/1985  
HORIZONTAL SPUD DATE: 5/5/1999  
County: LEA  
State: NM

TOPS:  
RUSTLER 1395'  
SALT 1520'  
GRAYBURG 3700'  
SAN ANDRES 4240'  
GLORIETA 5247'  
PADDOCK 5390'  
BLINEBRY 5795',  
TUBB 6305'  
DRINKARD 6612'  
ABO 6900'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 17 1/2"  
Csg. Size: 13 3/8" 61# & 68# J-55 ST&C  
Set @: 1450'  
Sks. Cmt.: 1650 SKS  
TOC @: SURFACE  
Circ: Y/N: Y

Hole Size: 12 1/4"  
Csg. Size: 8 5/8" 32# J-55 LT&C  
Set @: 4000'  
Sks. Cmt.: 2200 SKS  
TOC @: SURFACE  
Circ: Y/N: Y

1/1/2000  
NOTE: CSG PEELED  
@ WHIPSTOCK

\*\*JUNK IN HOLE CSG / CONES / FORMATION

CIBP PUSHED &  
MILLED TO 5693'

<-- CIBP to be set @ 5590' MD for TA

WINDOW 5624-30'

LATERAL F/5630-7493'  
BLINEBRY PERFS 6/1999  
5947-49', 6134-46', 6875-77', 7032-34' \ ACDZ W/4200 G 20% HCL

2/12/2000 - KICKING OUT AT BTM OF LATERAL WINDOW

SKAGGS DRINKARD  
6613-6867'

Hole Size: 7 7/8"  
Csg. Size: 5 1/2" 15 5# J-55 LT&C  
Set @: 7000'  
Sks. Cmt.: 1300 SKS  
TOC @: SURFACE  
Circ: Y/N: Y

PBTVD: 5693'  
TVD: 7000'

Updated: 11/8/2011  
By: sehe