UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

	Expires		
Lease Seri	al No.		

Do not ι	ise this form for pro	ND REPORTS ON WEL oposals to drill or to re- 3160-3 (APD) for such p	enter and	6. If Indian, Allotted	e or Tribe Name	-
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No NMNM120042X			
1. Type of Well Gas Well Other			8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 108			
2. Name of Operator APACHE CORPORATION <873>			9. API Well No. 30-025-40273			
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705 3b. Phone No. (include area Code) 432-818-1117 / 432-818-1198			10. Field and Pool of EUNICE - Bli -	• • /		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
SEC 8, T21S, R37E, NMPM – 13	330' FSL & 1650' FWL		i	LEA COUNTY, NI	v1 /	
1/2. CHECK 1	THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed of Completed C If the proposal is to deepen direct Attached the Bond under which the	e work will be performed as	any, give subsurface locations and	Reclama Recomp Tempora Water D	lete arily Abandon isposal f any proposed work and ap ue v ertical depths of all per	tinent-markers and zo	PS: EMENT
following completion of the invol- testing has been completed. Final determined that the site is ready for	Abandonment Notices must	provide the Bond No. on file with ion results in a multiple completion be filed only after all requirements	n or recompletio s, including recla	n in a new interval, a form amation, have been comple	3 160-4 must be filed ted and the operator-h	GRD
Bond No: BLM-CO-1463				Nov	1 9 201	
10/16/2011 - SPUD				NOV	73 701.	
10/16/2011 - <u>8-5/8" Surfa</u> <u>Lead</u> : 450 sx C (13.5 ppg, 1.75		8" 24# J-55 STC csg to 13 % CF, 3#/sx LCM-1, 0.005 g omp Strengths : 12 hr – 417	D3 -UL, 470	DELITORING CARLODAT	D FIFE D ARMIA	NT
<u>Tail:</u> 280 sx Cl	ass C w/1% CaCl, 0.13 ; cuft/sx, 6.33 gps)	#/sx CF, 0.005 gps FP-6L compressive Strengths: 12 h	r – 875psi	72hr – 1466 psi		

10/23/2011 - 5-1/2" Production: Run 5-1/2" 17# L-80/J-55 LTC csg to 7265'.

10/24/2011 - Cement with:

Lead: 800 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate

(11.8 ppg, 2.46 cuft/sx, 13.78 gps) Compressive Strengths: 12 hr - 100 psi 24 hr - 200 psi 72 hr - 550 psi

Tail: 400 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate

(14.2 ppg, 1.3 cuft/sx, 5.57 gps) Compressive Strengths: **12 hr** – 500 psi 24 hr -1600 psi **72hr**—2250 psi Circ 114 sx cmt to pit.

10/24/2011 - RR

NOV 2 8 2011

11/4/2011 11:07 AM

	Γıtle	DRILLING TECH					
Signature (Nucker) Trous	Date	11/4/2011					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
Conduction	Title		Date				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		e					
Title 18 U>S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any portany false, fictitious or fraudulent statements or representations as to any matter within its justice.	erson kn turisdicti	owingly and willfully to make to any dep	artment or agency of the United States				

(Instructions on page 2)