

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM-090161</b>
2. Name of Operator <b>APACHE CORPORATION &lt;873&gt;</b>		6. If Indian, Allottee or Tribe Name
3. Address <b>303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705</b>	3b. Phone No. (include area Code) <b>432-818-1117 / 432-818-1198</b>	7. If Unit of CA/Agreement, Name and/or No. <b>WBDU NM 120042 &lt;37346&gt;</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>170' FSL &amp; 1180' FEL, UL:P, SEC 8, T21S, R37E, NMPM</b>		8. Well Name and No. <b>WEST BLINEBRY DRINKARD UNIT #124</b>
		9. API Well No. <b>30-025-40274</b>
		10. Field and Pool or Exploratory Area <b>EUNICE; BLI-TU-DRI, NORTH &lt;22900&gt;</b>
		11. County or Parish, State <b>EDDY COUNTY, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>CASING &amp; CEMENT REPORT</b>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

**10/24/2011** - SPUD

**10/25/2011 - 8-5/8" Surface:** Run & set 8-5/8" 24# J-55 STC csg to 1352'. Cement with:  
Lead: 430 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite  
(13.5 ppg, 1.75 cuft/sx, 8.86 gps) Comp Strengths: 12 hr - 402 psi 24 hr - 608 psi 72 hr - 1340 psi  
Tail: 280 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L  
(14.8 ppg, 1.34 cuft/sx, 6.33 gps) Compressive Strengths: 12 hr - 859 psi 24 hr - 1427 psi  
Circ 102 sx cement to surf.

**10/28-30/2011** - Dr F/3218' - T/7060' with 10-15 BPH losses.

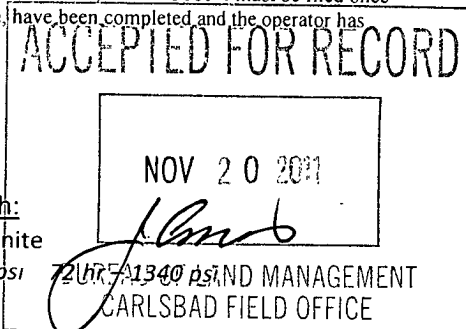
**10/31/2011** - Dr F/7231' - T/7300' TD. Circ for logs; RU Weatherford Loggers.

**11/1/2011 - 5-1/2" Production:** Run & set 5-1/2" 17# L-80/J-55 LTC csg to 7300'. Cement with:

Lead: 800 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate  
(11.8 ppg, 2.46 cuft/sx, 13.78 gps) Compressive Strengths: 12 hr - 259 psi 24 hr - 798 psi 72 hr - 1405 psi

Tail: 425 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate  
(14.2 ppg, 1.3 cuft/sx, 5.57 gps) Compressive Strengths: 12 hr - 450 psi 24 psi - 1875 psi  
Circ 223 sx cement to surf.

**11/1/2011** - RR



NOV 28 2011

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

*Vicki Brown*

Date 11/8/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon

Office

*11/8/2011*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States  
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)