Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources	Form C-103
1007.11 7 1 1 211 211 211 211 211 211 211 211	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 NOV 2 3 2011 OIL CONSERVATION DIVISION	30-025-25804
811 S First St, Artesia, NM 882 70 2011 GIL CONSER VALION DIVISION <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Ažtec. NM 87410	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476 ¹ / ₂ 3460 RECEIVED 1220 S St Francis Dr., Santa Fe, NM 87505 87505	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Scharb Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator Read & Stevens, Inc.	9. OGRID Number 018917 ✓
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 1518, Roswell, NM 88202-1508	Scharb Bone Spring
4. Well Location Unit Letter J: 1980 feet from the South line and	1980 feet from the East line
Unit Letter J : 1980 feet from the South line and Section 7 Township 19S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3866.2' GR, 3879' RKB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON 🔲 REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN' DOWNHOLE COMMINGLE	I JOB
BOWNIOLE COMMININGLE	
OTHER Casing Repair	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	
proposed completion or recompletion.	inflictions. Attach wendore diagram of
10/14/11-11/18/11	
10/14/11-11/16/11	
1	•
MIRU. Isolate casing leak at 6528'. Cmt squeeze leak w/75 sxs 'H" Neat followed by 25 sxs "H" w/2% CC. Dr	•
1	ill CIR, cmt. Isolate additional casing leak at
Resqueeze to 1500# w/75 sxs "H" Neat followed by 25 sxs "H" w/2% CC. Dr	rill CIR, cmt. Isolate additional casing leak at C. Drill CIR, cmt. Clean out wellbore to
Resqueeze to 1500# w/75 sxs "H" Neat followed by 25 sxs "H" w/2% CC. Dr 8134'. Cmt squeeze leak w/75 sxs "H" Neat followed by 25 sxs "H" w/2% CC	rill CIR, cmt. Isolate additional casing leak at C. Drill CIR, cmt. Clean out wellbore to
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