

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

OIL CONSERVATION DIVISION  
NOV 23 2011  
South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103

October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39640
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N "A" St Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3373
4. Well Location Unit Letter K : 2335' feet from the South line and 2275' feet from the West line Section 33 Township 17S Range 35E NMPM County LEA		8. Well Number 500
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Csg report-cmt squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached information sheet:

Spud Date:

5/28/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 11/16/2011

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE 11-28-2011

Conditions of Approval (if any):

NOV 28 2011

East Vacuum GB-SA Unit 3373-500  
API #30-025-39640

5/30/11 WOC. NUBOP PT surf csg to 1000#/30 mins - test good. DOC & drill ahead w/7 7/8" bit to 5050' TD (6/2/11). RUH w/118 jts, 7", 23#, J-55 csg & set @ 5038' + 40 cents.  
6/3/11 Pump 20 bbls pre-flush. Pump 775 sx class C lead cmt & 350 sx class H tail cmt. Disp 2/197 bbls FW w/biocide. bump plug & circ 50 bbls to surf. NDBOP NUWH. RR  
6/13/11 RU pump truck NDWH & NUBOP. COH. NDBOP & NUWH.  
9/14/11 NDWH & NUBOP.  
9/15/11 TIH w/tension pkr & set @ 1294'. Perf @ 1400' tried to get inj rate - failed.  
9/16/11 Spop 1000 gals acid across perfs & flushed w/4.5 bbls brine. Pulled Tpk to 800'. Pres up to 1400# for 3 hrs. Release pkr.  
9/19/11 Shot hole @ 500' & circ cmt thru shot hole. Spot 1000 gas 15% acid across perf to break down.  
9/20/11 RIH & set pkr @ 990' put 10 bbls acid in holes. Unset pkr & set @ 1573'. PT backside to 500# - held.  
9/21/11 TOH w/pkr & LD. Wait on cmt equip.  
9/30/11 RIH w/retainer & set @ 1541', holes @ 1615'. Sting in & Pr-flush w/15 bbls FW & pump 170 sx TXI Lite. Disp w 8.5 bbls Fw. Sting out of retainer.  
10/3/11 TIH w/bit & tag cmt @ 1531' & DO to 1540' circ clean.  
10/4/11 Cont DO cmt to 1632'. Test squeeze to 1000# - held for 5 mins.  
10/5/11 TOH w/bit. TIH w/Tpk & set @ 1341'. Re-shot @ 500' to get better circ.  
10/6/11 NDBOP & set B-5 flange to pump cmt thru. Pre-flush 5 bbls FW & 270 sx class C cmt.  
10/7/11 ND flange & NUBOP TIH w/bit.  
10/10/11 Tagged @ 341' DO cmt to 532'. Circ well. PT squeeze to 700# - held.  
10/11/11 TOH w/bit. TIH w/scrapper & tag @ 4965'. TOH w/ scrapper. Will now perf well.