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Submit to Appropriate District Office State of New Mexico								Form C-105							
District I Energy, Minerals and Natural Resources HOBBS OCD							ces	July 17, 2008							
1301 W Grand Avenue, Artesia NM 88210									1. WELL API NO. 30-025-36046						
District III. OIL CONSERVATION DIVISION								ŀ	2. Type Of Lease _						
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St, Francis Dr, Santa Fe, NM 87505 NOV 2 3 2011 1220 South St. Francis Dr. Santa Fe, NM 87505								ļ			E 🗙 FI		FED/INDIAN		
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECEMBERTION REPORT AND LOG															
	4 Reason for filing										5 Lease Name or Unit Agreement Name				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									ŀ	Hobbs Deep 'A'					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC) 1 1															
9 Type of Con		Πw	ORKOVER	Пг	DEEPENING		ACK X		ENT E	SECEDVA	DIR 🛛 O	TUEL	>		
8 Name of Ope						- 10000/		01110			9 OGRID				
Occiden		rmiar	<u>n Ltd.</u>								15798	4			
10. Address of	•	l.		,	010 4004						11 Poolr				
P.U. BO. 12 Location	X 4294 Unit Le		Iston, T) Section		210-4294 Township	Range	Lo	t	Feet from the		Bowers; Seven F				
Surface	P		13		18-S	37-E		<u> </u>		990	S	 	660	E	Lea
BH·	P		13		18-S	37-E			+	336	S		654	E	Lea
13 Date Spudd	1	4 Date	e T.D. Reach	ned	15 Date Rig		•	16. D	ate Cor	npleted (F	Ready to Pro-	·	17	Elevation	s (DF & RKB,
RU-9/19/1 18 Total Meas		th of W	ell		RD-10)/7/11 k Measured I	Depth	20. W	as Dire	ectional Si	urvey Made	2			<u>3671'GL</u> nd Other Logs Ru
7745' 22 Producing I	nterval(s)	, of thi	s completior	n - Top,	3365 Bottom, Name				No			<u>l</u>	N/A		
	0'; 32	262 ' - 3	3268'; 3		3278' (Bo										
23. CASING S	175	1 11	/EIGHT LB		CASING R				rings T			2 0 5 6	000		
16	512.1.	<u> </u>	Conduct		4		- 10	LE SIZE 26		<u></u>	EMENTINC 200		UKD		40UNT PULLEE
10		1	Conduct		4	0		20			200	<u> 5X.</u>	·····		
9-5/	8		36		15	45		13-3/4			1000	SX.			
						1000 o					·····				
7			26		65	6553 8-3/4			1475	sx.					
24. SIZE	l r	OP		F	ER RECOR				25.			1			
SILE		OP		вотт	UM	SACKS CE	MENT		EEN		,)EPTH S	5L.T	PACKER SET
26. Perforation	record (1	nterval	, size, and n	umber)				27 AC	ID, SH	IOT, FRA	ACTURE.	CEM	ENT. SO	DEEZE.	L ETC
3234' - 32	240' · :	32621	- 3268'	. 325	70' - 3278	' (4 ISPE	5)	DEPTH	INTE	RVAL	AMOUN	NT AN	D KINE	MATER	IAL USED
		202	0200	, 527	0 02/0	(4 0011	JSPF) <u>3234' - 3278' 1600 gal. MSA Acid; 4536 gal. 2</u> Linear Gel. x 39,900 gal. 20# E								
										······					Valubond
28.							ODUC								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Currently Shut-in															
Date of lest		Hours	s Tested	Ċ	hoke Size	Prod'n For Test Perio	d	Dil - Bbl.		Gas - M	CF W	ater -	ВЫ	Gas -	Oil Ratio
Flow Tubing Press		Casin	g Pressure		alculated 24-	Oil - Bbl.	···· •········	Gas - M	ICF	Wate	er - Bbl		Oil Grav	ity - API -	(Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By															
31 List Attachments															
Form C-103															
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site	burial wa	is used	at the well, i	report th	ne exact locatio	n of the on-s Latitude				Longi	nde			NAD:	1927 1983
I hereby certify	that the	e infor	mation sho	wn on	both sides of	this form is		d comple	e to th	ie best of	my knowle	edge c	and belie	of	1927 1983
Signature	Signature Printed Mark Stephens The Reg Comp Analyst - 11/22/11														
E-mail address	Mark	Step	phens@ox	y.com	same		-	,		1 1110		p		Dai	IC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern 1	New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	1517	T. Canyon	T. Ojo Alamo	T. Penn "A"				
T. Salt	1617	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	2604	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2719	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	2935	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	3483	T. Silurian	T. Menefee	T Madison				
T. Grayburg	3803	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4051	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	5412	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite				
T. Blinebry	5809	T. Gr. Wash	T. Dakota					
T. Tubb	6551	T. Delaware Sand	T. Morrison					
T. Drinkard	6689	T Bone Springs	T. Todilto					
T. Abo	7090	Τ.	T. Entrada					
T Wolfcamp		Т.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough C	C)	Т.	T. Permain					

OIL OR GAS SANDS OR ZONES

No. 1, from	to		No. 3, from	. to
No. 2, from	to -	er en upp er men var er	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and ele	evation to whic	h water rose in hole.	
No. 1, from	to	- feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1517	1517	Red Beds				
1517	1617	100	Anhydrite				
1617	2604	987	Salt				
2604	2719	115	Anhydrite. salt				
2719	3803	1084	Dolomite, sandstone, and anhydrite				
3803	4897	1094	Dolomite				
4897	5280	383	Limestone				
5280	7745	2465	Dolomite. limestone, minor siltstone, and shale				
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