

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Occidental Permian Limited Attn: Mark Stephens, 20.099, GRWY 5

3a. Address

P.O. Box 4294, Houston, TX 77210-4294

3b Phone No (include area code)

(713) 366-5158

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)

670' FSL & 686' FEL, Sec. 30, Letter P, T-18-S, R-38-E

5. Lease Serial No.

LC-032233(A)

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

North Hobbs G/SA No. 547
Unit

9 API Well No.

30-025-36242

10 Field and Pool, or Exploratory Area
Hobbs; Grayburg-San Andres

11 County or Parish, State

Lea Co.

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Squeeze open

perfs, re-perf, &

RTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/30/11 - 7/21/11:

MI x RU. ND WH x NU BOP. POOH w/ESP production equipment. RIH with 4-3/4" bit x clean out to 4182'. RU WL x RIH with 5-1/2" CIBP x set at 4156'. RIH with 5-1/2" Arrow-Set 1-X packer x set at 4035'. Establish injection rate of 3 BPM at 25 psi. RIH with 5-1/2" CICR x set at 4030'. RU HES x squeeze open perfs at 4120-29', 4137-41', 4159-65', 4172-80', 4187-96', 4203-16', 4226-39', 4246-54', & 4268-74' with 620 sx. 14.8# cement at a squeeze pressure of 2500 psi. RIH x tag cement at 4024'. Drill out cement x CICR to 4050'. Drill out CIBP x cement to 4178'. Pressure test squeeze to 1100 psi x held. Finish drilling up CIBP x push to bottom. Drill out cement to 4274' x fell out of cement at 4289'. RIH with 130 jts. x tag PBTD at 4366'. Circulate well with 300 bbls FW. Set 5-1/2" Arrow-Set 1-X packer at 4168'. RU HES x spot 700 gal. 7% FE acid. RU Gray WL x perf at 4172-80', 4187-4219', 4225-38', & 4247-62' (2 JSPF). POOH with packer. RBIH with Centrilift ESP equipment on 125 jts. 2-7/8" production tubing. ND BOP. NU WH x open well to flowline. RD x MO x clean location.

NOTE: OXY complied with all Conditions of Approval issued for this procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

8/9/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 28 2011

**North Hobbs G/SA #547
30-025-36242
Occidental Permian Limited
July 19, 2011
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
4. Subsequent sundry with completion report and wellbore schematic required.

TAM 071911

Occidental Permian Ltd.

NHSAU 547-30

30-025-36242

670' FSL and 686' FEL

Unit P Section 30, T18S, R38E

Lea County, New Mexico

14", 70# at 40' with cmt to surface

8 5/8", 24# at 1528'
Cmt w/850sx
Circulate

5 1/2", 15.5# at 4417'
Cmt. w/950 sx
Circulate

San Andres Squeezed Perforations

4120-29', 4137-41', 4159-65', 4172-80', 4187-96',
4203-16', 4226-39', 4246-54', 4268-74'

San Andres Open Perforations (New)

4172-80', 4187-4219', 4225-38', 4247-62' (2 JSPF)

PBTD at 4366' (tagged 7/15/11)

TD at 4417'