

SEP 06 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED										5 Lease Serial No. LC-032233(A)	
1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6 If Indian, Allottee or Tribe Name	
b Type of Completion. <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other										7 Unit or CA Agreement Name and No.	
2. Name of Operator Occidental Permian Ltd.										8. Lease Name and Well No. North Hobbs G/SA Unit No. 547	
3 Address P.O. Box 4294, Houston, TX 77210-4294						3a. Phone No (include area code) (713) 366-5158				9 API Well No. 30-025-36242	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 670' FSL & 686' FEL At top prod. interval reported below At total depth 670' FSL & 686' FEL										10 Field and Pool, or Exploratory Hobbs; Grayburg-San Andres	
										11 Sec., T., R., M., or Block and Survey of Area Sec. 30, T-18-S, R-38-E	
										12 County or Parish Lea	13 State NM
14. Date Spudded Workover 6/30/11		15 Date T.D. Reached			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/21/11			17 Elevations (DF, RKB, RT, GL)* 3645' GL			
18. Total Depth. MD TVD		4417' 4417'		19 Plug Back T.D. MD TVD		4366' 4366'		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
18	14	Cond.	Surface	40'		50		Surface			
12-1/4	8-5/8	24	Surface	1528'		850	258	Surface			
	J-55										
7-7/8	5-1/2	15.5	Surface	4417'	3481	950	335	Surface			
	J-55										
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8	4027										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) Grayburg-San Andres		4172'	4262'	4172' - 4262'		2 JSPF	144	Open			
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
4172' - 4262'		ACD: 700 gal. 7% FE acid									
28. Production - Interval A											
Date First Produced 7/21/11	Test Date 7/23/11	Hours Tested 24	Test Production →	Oil BBL 81	Gas MCF 1903	Water BBL 970	Oil Gravity 35.5	Gas Gravity 0.65	Production Method Pumping, ESP, Centrifugal		
Choke Size N/A	Tbg Press Flwg SI 450	Csg Press 320	24 Hr →	Oil BBL 81	Gas MCF 1903	Water BBL 970	Gas Oil Ratio 23,494	Well Status Producing			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Queen	3389	3722	Mixed anhydrite & silt with minor dolomite	Anhydrite	1454
Grbg. Upper	3722	3880	Mixed anhydrite, silt, and dolomite	Yates	2638
Grbg. Lower	3880	4012	Mixed silt & dolomite with minor anhydrite	Queen	3389
San Andres	4012	4409	Dolomite	Grayburg	3722
				San Andres	4012

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate 8/9/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction