Mark Stephens@oxy.com

9/7/11

Phone. (713) 366-5158

State of New Mexico

1625 N. French Dr., Ho		Energy, Minerals & Natural Resources					Form C-102 Revised Feb 26, 2007				
District II 1301 W Grand Avenue, District III 1000 Rio Brazos Rd., A	10	1220 Sout	h St. Franc	ATION DIVISION St. Francis Dr.			Submit to Appropriate District Office 5 Copies				
District IV		Santa Fe, NM 87505					☐ AMENDED REPORT				
S St Francis Dr,			FOR ALLOWA	DICAND	ATTEMONY	* • *** ·				IDED KEPOKI	
Operator name and A	Address	100001	FOR ALLOWA	DEE AND	AUTHORIA	ZATIO	2 OGRID N		Ì		
Occidental Permian Ltd.					,						
P O. Box 4294					3 Reason for Filin				157984 g Code/Effective Date		
Houston, TX 77210-4294				•					Well to Production		
30.0								⁶ Pool Code			
25 - 36	8 Property	Hobbs: Grayburg - San Andres 8 Property Name					31920				
19520	Troperty	North Hobbs G/SA Unit					9 Well Number				
in	ice Location		110	i chi hobbs	G/ SA UITE	***************************************				547	
The state of the s	tion Townshi	p Range	Lot Idn Feet from the North/South Line Feet fro		eet from the	East/West	ast/West line County				
	30 18-5		<u> </u>	670	South		686	East		Lea	
Botto	om Hole Loc										
	tion Townshi			eet from the	North/South I		eet from the	F.ast/West		Соилту	
12 Lse Code 13	Producing Metho Code P	d i G	as Connection Date *N/A	15 C-129 Pe	rmit Number	16	C-129 Effectiv	ve Date	17 C-1	29 Expiration Date	
III. Oil and Gas		'S	10/7			L					
Transporter 19 Transporter Name OGRID and Address									20 O/G/W		
034019 ConocoPhillips Pipeline											
004015	P.O. Box	791								0	
	Midland,	TX 79701				······································					
	ed as a										
	part of	the Morth	Hobbs Unit CO	12 T1000							
IV. Well Compl	etion Data						· · · · · · · · · · · · · · · · · · ·				
21 Spud Date	eady Date	23 TD		24 PBTD		25 Perforations		26 DHC, MC			
6/30/11 (W/O) 7/2		21/11	1/11 4417		43661		4172' - 4262'				
²⁷ Hole Size		28 Casi	28 Casing & Tubing Size		²⁹ Depth Set			³⁰ Sacks Cement		ement	
18			14		40			50			
12-1/4			8-5/8	· ·	1528			850			
7-7/8			5.1/2		4417			950			
			2-7/8		4027						
V. Well Test Da	ta .										
31 Date New Oil	32 Gas Delr	very Date	33 Test Date	34	Test Length		35 Tbg Press	ure	36 (Osg Pressure	
7/21/11	N/	Δ .	7/23/11	٠	24 Hours		450			320	
37 Choke Size	38 O	Ī	39 Water		⁴⁰ Gas				41 T	est Method	
N/A	8	1	970		1903					Р	
42 I hereby certify that the been complied with and	that the information	n given above	Division have is true and		OII	L COM	SERVATIO	DIVIS	ION		
complete to the best of my knowledge and belief Signature.					Approved by						
Printed name					Title:						
Mark Stephens					LE LEGIS FRENCH						
Title Requiatory Compliance Analyst E-mail Address					Approval Date. NUV 2-8-2011						