

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 22 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM62223
2 Name of Operator ENERVEST OPERATING LLC Contact: JANET M. BIENSKI E-Mail: jbienski@enervest.net		6 If Indian, Allottee or Tribe Name
3a Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b Phone No (include area code) Ph: 713-495-1571 Fx: 713-982-1501	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E NWSE 1830FSL 1980FEL		8 Well Name and No. SHARBRO FEDERAL 10
		9 API Well No 30-025-40218-00-S1
		10 Field and Pool, or Exploratory SAND DUNES Bone Spring
		11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion:

9/23/11. MIRU Standard Energy Services. Unload tbg RIH w/bit and 2-3/8" tbg. Tagged DV tool.

9/24/11: Test DV tool - 500 psi - okay. Drill out DV tool @5999'. Tag PBTD @8857'. POOH w/tbg & prep to perf.

9/26/11: MIRU wireline unit & run Triple Combo & Micro CFL. Ran CBL from 5000' to 8946'. Circ cmt to surf. RIH & shot perfs @8630-56' (54 holes). Set plug @6085'. Set pkr @5895'.

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #122302 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/14/2011 (12DLM0078SE)	
Name (Printed/Typed) JANET M. BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 11/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	NOV 28 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #122302 that would not fit on the form

32. Additional remarks, continued

POOH w/pkr & plug. Press test DV tool interval to 6,000 psi.
Okay.

9/27-9/29/11 RIH w/272 jts of tbg. Set pkr @8595.43' RU acid trk.
Pump 188 bbls 7-1/2% HCL acid w/2% KCL. Started acid average
rate 5/6 bbl min @2320#, balled out @70 balls 5120#,
surged balls off. RD acid trk. RIH to swab. RD swab equip.

9/30/11: RU frac crew. Pumped 4,409 bbls wtr w/229840# of sand.
72020# was resin coated. RD frac crew. Test csg @2250 psi.

10/3-10/6/11: Hooked up line to flow tank. Swabbing.

10/7/11: RIH w/BHA & started in w/killstring. SDFWE.

10/10/11: RIH w/279 jts of 2-7/8" tbg. Landed tbg. Set pumping unit.

10/11/11: RIH w/pump and bars.

10/12/11: ND BOP; Pump would not go. POOH. NDWH NUBOP. POOH w/29 jts
of tbg. Rigged up to swab. RIH w/NOGO to 6500' tbg. Landed
tbg. NUWH.

10/13/11: RIH w/rods & pumps. Loaded tbg w/11 bbls of 7-1/2% HCL
acid w/2% KCL. Tested to 500 psi - held.

10/14/11 WH hooked up to flowline. Set pumping unit, anchor, pump
& rods. Set 277 jts of 2-7/8" tbg @ PBD 8857'. Test to ensure
good pump action. Ran tbg & csg to flowline.

10/18/11: POOH w/pump.

10/19/11: RIH w/new pump. Landed tbg w/15 bbls 7-1/2% HCL acid w/2% KCL.
Pressure test 500# - okay.

10/20/11 RD. Turn well to production.