Office	State of New Mexico	Form C-103
District I Energy	, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II OII (	CONSERVATION DIVISION	30-025-40207
1301 W. Gland Ave., Artesia, NW 66210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
District IV	Santa Fe, NWI 87303	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND R		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL	L OR TO DEEPEN OR PLUG BACK TO A	LAUGHLIN
DIFFERENT RESERVOIR USE "APPLICATION FOR P	ERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: (Mat Well ☐ ☐ Gas Well ☐	Other	8. Well Number <sub>005</sub>
2. Name of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildeat 7ub
303 Veterans Airpark Lane, Suite 3000; Midland,	Texas 79705	SKAGGS;DRINKARD MONUMENT;ABO;SE
4. Well Location		
1	eet from the NORTH line and _21	50 feet from the EAST line
	Township 20S Range 37E	NMPM County LEA
	on (Show whether DR, RKB, RT, GR, etc.	
3546' GR	on (snow whether DR, RRB, R1, OR, etc	
Section 1995 Annual Control of Co		A STATE OF THE STA
10 01 1 4	Desta Indicata Natura of Nation	Danast as Othan Data
12. Check Appropriate	Box to Indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTION	ITO:   SUI	BSEQUENT REPORT OF:
	DABANDON   REMEDIAL WO	
TEMPORARILY ABANDON CHANGE I	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	<del></del>	
DOWNHOLE COMMINGLE	0, (0), (0), (0), (0), (0), (0), (0), (0	
DOWN IOLE COMMINGLE		
OTHER:		BACK & DHC Completion
13. Describe proposed or completed operation	ons. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE RU	ons. (Clearly state all pertinent details, a JLE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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