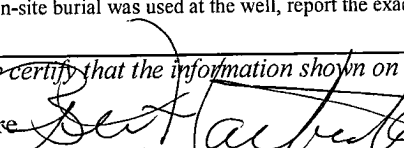


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505						<b>HOBBBS OGD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>NOV 23 2011</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>						Form C-105 July 17, 2008					
1. WELL API NO. 30-025-40207																	
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
[REDACTED]																	
4. Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)																	
5. Lease Name or Unit Agreement Name <b>LAUGHLIN</b>																	
6. Well Number: 005																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>PB &amp; ADDED TUBB &amp; DRINKARD</b>																	
8. Name of Operator <b>APACHE CORPORATION</b>								9. OGRID 873									
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705								11. Pool name or Wildcat SKAGGS;DRINKARD MONUMENT;TUBB									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	G	9	20S	37E		1675	N	2150	E	LEA							
BH:																	
13. Date Spudded 09/01/2011		14. Date T.D. Reached 09/11/2011		15. Date Rig Released 09/12/2011		16. Date Completed (Ready to Produce) 10/31/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3546 GR								
18. Total Measured Depth of Well 7700				19. Plug Back Measured Depth 7065		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 6682-6979', TUBB 6432-6586'.																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13.375		48		1100		17.5		1100 SX CLASS C									
8.625		32		4892		12.25		1450 SX CLASS C									
5.5		17		7700		7.875		970 SX CLASS C									
TAC				6321.9		CIBP 7100		35' CMT									
SN				6981.31													
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
						2-7/8	7066.55										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
ABO 7120-7424', 2 JSPF, 78 HOLES - <u>PLUGGED W/CIBP @7100</u> DRINKARD 6682-6979', 2 JSPF, 82 HOLES TUBB 6432-6586', 1 JSPF, 32 HOLES						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						7120-7424 - PLUGGED		AT w/6000g 15%NEFE HCL;									
						6682-6979		AT W/8000g 15% NEFE									
		6432-6586'		AT W/4000g 15% HCL, FT w/60288g FF, 139329# 20/40 SD													
<b>28. PRODUCTION</b>																	
Date First Production 10/31/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG				Well Status (Prod. or Shut-in) Prod										
Date of Test 11/03/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 91	Water - Bbl. 135	Gas - Oil Ratio 4550										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By Apache Corp.									
31. List Attachments INCLINATION AND LOGS PREVIOUSLY SUBMITTED. DHC PENDING																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude						Longitude											
						NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 				Printed Name BEV HATFIELD		Title SR STAFF ENGR TECH			Date 11/14/2011								
E-mail Address beverly.hatfield@apachecorp.com																	

NOV 29 2011

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2582	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2812	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3307	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3609	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3973	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5185	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5271	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5693	T. Gr. Wash	T. Dakota	
T. Tubb 6239	T. Delaware Sand	T. Morrison	
T. Drinkard 6649	T. Bone Springs	T. Todilto	
T. Abo 6947	T. RUSTLER 1118	T. Entrada	
T. Wolfcamp	T. TNSL 2404	T. Wingate	
T. Penn	T. PNRS 3398	T. Chinle	
T. Cisco (Bough C)	T. BLNB MKR 5768	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology