Feffin	31	60-5
Augu	ıst	2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

OCD. Hobbs FOR \(APPROVED \)
OMB \(O. 1004-0135 \)
Expires July 31, 2010

5.	Lease Serial No	
	NMNM108503	

	Explics	July	ر
5.	Lease Serial No		
	NIMANIAAAAAAA		

SUNDRY NOTICES AND REPORTS ON WELLS NUV 2 9 2011	NMNM108503
Do not use this form for proposals to drill or to re-opter an	6. If Indian, Allottee or Tribe Name

Do not use thi abandoned wel	s form for proposals to dri II. Use form 3160-3 (APD) f	for such proposals.	6. If Indian, Allotted	e or Tribe Name	
SUBMIT IN TRII	ns on reverse side.		recement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth	ner		8 Well Name and N CABALLO 23 F		
Name of Operator EOG RESOURCES INCORPO	Contact. ST	AN WAGNER Deogresources com	9. API Well No. 30-025-40051	9. API Well No. 30-025-40051-00-X1	
3a. Address MIDLAND, TX 79702	b Phone No (include area cod h: 432.686.3689 x: 432.686.3696		RED HILLS Bone Spring		
4. Location of Well (Footage, Sec., 7		,,, , <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	11 County or Paris	11 County or Parish, and State	
Sec 23 T25S R33E NENW 50		LEA COUNTY	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION		
N. C. a. Classes	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
_	Convert to Injection	□ Plug Back	■ Water Disposal		
testing has been completed. Final Al determined that the site is ready for for 11/02/11 RIH w/ 129 jts 8-5/8 Cemented lead w/ 1000 sx Cl tail w/ 200 sx Class C, 14.8 pl Circulated 318 sx cement to s 11/03/11 Tested casing to 20 Resumed drilling 7-7/8" hole. 11/11/11 TD at 14110' MD. 11/12/11 Ran 355 jts 5-1/2", 11/13/11 Cemented lead w/ middle w/ 400 sx 50:50:10 Clatail w/ 900 sx 50:50:2 Class H Will determine TOC at start of 14. Thereby certify that the foregoing is	bandonment Notices shall be filed of final inspection.) 3", 32#, J55 & HCK55 LTC c; ass C, 12.7 ppg, 2.218 yield pg, 1.333 yield. surface. WOC 18 hrs. 000 psi for 30 minutes. Test 20#, HCK-55, NSCC casing 150 sx 60:40 Class C, 10.8 pass H, 11.8 ppg, 2.38 yield; I, 14.2 ppg, 1.277 yield. f completion.	asing set at 5005'. good. set at 14097'. ppg, 3.67 yield,	ecompletion in a new interval, a Form auding reclamation, have been completed to the comple	ed, and the operator has	
•	For EOG RESOURG litted to AFMSS for processing	CES INCORPORATED, ser g by DEBORAH MCKINNE	t to the Hobbs on 11/22/2011 (12DLM0105SE)		
Name (Printed/Typed) STAN WA	AUNER	THE REGU	JLATORY ANALYST		
Signature (Electronic	Submission)	Date 11/15.	/2011	- 1	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT		JAMES A TitleSUPERV	/ISOR EPS	Date 11/25/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	untable title to those rights in the st		W/://	NOV 30 2011	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #123336 that would not fit on the form

32. Additional remarks, continued

Released rig.