

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-23934 ✓  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Cossatot B ✓  |
| 8. Well Number 2 ✓  |
| 9. OGRID Number 012024 ✓  |
| 10. Pool name or Wildcat<br>Blinebry ✓  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3345' DF  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter M : 330 feet from the South line and 990 feet from the West line  
Section 12 Township 22S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair csg leak by cement squeeze. If that fails, set a scab liner over the affected area (3800-4000').

Isolate leak area and sqz w/ Class C cement. Drill out cmt and test csg. ( If test fails, run liner.)

Before running liner, pull RBP @ 5930' and drill out CIBP @ 6180'.

Acidize existing perms Tubb (5960-6126') and Drinkard (6247-6980')

Return to production as DHC Blinebry, Tubb and Drinkard well.

HOBBS OCD

NOV 30 2011

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Carolyn Doran Haynes*

TITLE

Vice President

DATE 11/30/11

Type or print name Carolyn Doran Haynes

E-mail address: cdoranhaynes@jhhc.org

PHONE: 432-684-6631

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

NOV 30 2011

Conditions of Approval (if any):

NOV 30 2011