

HOBBS OCD

NOV 28 2011

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26593

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB1040

7. Lease Name or Unit Agreement Name

UNO MAS

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

Shoebar Mississippian South &lt;85215&gt; &lt;Gas&gt;

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1,980 feet from the WEST line

Section: 12 Township 17-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,936' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type NONE Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## Report date

10/29/11 MI backhoe roustabout crew & welder. Dig out cellar w/backhoe. Cut off dry hole marker. Install 11" 3,000# WH. Level loc & repaired road.

11/01/11 RU Basic WSU. Install BOP. RU reverse unit plus cuttings tanks. Spud well at 5pm MDST October 31, 2011 and drl cmt inside 9 5/8" csg. Drl cmt stringers to 1,520' at 1:00 a.m. 11/01/11.

11/02/11 Drl cmt to 1,605'. Clean out to 4,300'.

11/03/11 Circ heavy mud & wash down. Tag cmt to plug @ 4,900'. Drill cmt @ 5,030'.

11/04/11 Drill cmt to 5,935'. Tag top of 4 1/2" csg.

11/05/11 Wash over & mill off 3' of 4 1/2" casing.

11/06/11 Latch onto 4 1/2" csg.

11/08/11 Run 4 1/2" lead seal csg bowl. 1 jt 4 1/2" 11.6# L-80 csg. 1 4 1/2" x 5 1/2" cross over & 5 1/2" csg. Latch onto 4 1/2" csg w/csg bowl.

11/09/11 MI & unload 6,000' of 5 1/2" 17# csg. RU csg crew. Run 4 1/2" lead seal csg bowl. 1 jt 4 1/2" 11.6# L-80 csg. 1 4 1/2" x 5 1/2" cross over & 5 1/2" csg.

11/17/11 WOCT.

11/18/11 MIRU WSU. Unload & rack 13,100' 2 7/8" EUE L-80 tbgs. Install BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis

TITLE VICE PRESIDENT

DATE 11/22/11

Type or print name S.K. LAWLIS

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

TITLE

DATE 11-30-2011

Conditions of approval, if any:

NOV 30 2011