Submit 3 Copies To Appropriate District Office	Ice State of New Mexico			Form C-103
Energy Minorals and Natural Descurges			WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-33877	
District II 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Pio Brazos Pd. Aztos NM SAIRIV 9 0 0000			STATE 🗌 🛛 FI	ee 🛛 🧹
$\frac{1000 \text{ km Brazes Rd., Azec, NM 8740V}}{\text{District IV}}  \text{Santa Fe, NM 87505}$			6. State Oil & Gas Lease N	10.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			W.B. Maveety	
I. Type of Well: Oil Well 🖾 Gas Well 🗌 ' Other 🗌			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705			Monument; abo	
4. Well Location				
Unit Letter_B:_52	0_feet from theN line	and2310	_feet from theElin	ie /
Section 35 Township		NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOF		
	CHANGE PLANS		RILLING OPNS.	
PULL OR ALTER CASING		CASING/CEMEN		_
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
11-16-2011- MIRU plugging equipment. Tag cement plug @ 3882 ft. Circulate 5 % casing with 94 parcely 665 / M [F-				
rest casing to 1000 psr. ()				
11-17-2011- Perforate @ 2470 ft. 5 ½ packer @ 2017 ft., squeeze 75 sacks cement. WOC – Tag cement plug @ 2265 ft. // Perforate @ 1207 ft. Packer @ 819 ft. squeeze 50 sacks cement. WOC- Established circulation 5 ½ x 8 5/8 casing.				
11-18-2011- Tag cement plug @ 1056 ft. Perforate @ 350 ft. Packer @ 30 ft. pump 100 Arcement. Established circulation				
Down 5 1/2 8 5/8 casing to surface. Displace to 100 ft. WOC- Tag cement plug @ 92 ft. Fill 5 1/2 wellbore W/ 9 sacks				
	ead & anchors. Clean location, Ir	istall dry-hole ma		
RDMO plugging equi	pment.		Approved for plugging of well t Liability under bond is retained	ore only.
			of C-103 (Subsequent Report o	
			which may be found at OCD W Forms, www.cmnrd.state.nm.us	
I hereby certify that the information ab grade tank has been/will be constructed or eld				
grade tank has been/will be constructed or elesed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗔.				
SIGNATURE <u>Fly</u>	TITLE	(F	Basic Energy Services) DA	TE
Type or print name;	E-mail address:		Telephone No. 432-563-33	55
For State Use Optor				
APPROVED BY: Forgation TITLE STATE MAZ DATE 11-30-2011-				
Conditions of Approval (if any):	<u>_</u>		DATE	<u> </u>

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