΄,	Submit-I Copy To Appropriate District	State of New	Mexico	Form C-103	
	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised August 1, 2011	
	1625 N French Dr., Hobbs, NM 88240			WELL API NO. 30-025-36098	
	<u>District II</u> – (575) 748-1283 HOBBS C 811 S First St , Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of Lease	
	District III - (505) 334-6178	1220 South St.	Francis Dr.	STATE FEE	
	1000 Rio Brazos Rd., Aztec, NM(87410 8 District IV – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.	
	1220 S St Francis Dr., Santa Fe, NM			o. State on & Sas Bease No.	
_	87505	Anneas		Z I N N N N N N N N N N N N N N N N N N	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SAPPHIRE STATE -				7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-1	01) FOR SUCH	SAPPHIKE STATE	
	PROPOSALS.)			8. Well Number 3 خ	
L	1. Type of Well: Oil Well Gas Well Other SWD			, , , , , , , , , , , , , , , , , , , ,	
	2. Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974	
3. Address of Operator				10. Pool name or Wildcat	
), TX 79702		SAN ANDRES-GLORIETA-PADDOCK	
ŀ	4. Well Location	,			
		1650 feet from the	North line and	330 feet from the West line	
		Township 23			
	Section 11	11. Elevation (Show whethe		· · · · · · · · · · · · · · · · · · ·	
		3456' GR	TDK, KKB, KI, GK, etc.,		
<u> </u>	大····································	7 3.50 511	,	是一次,我们就是一个人的人,我们就是一个人的人,我们就是一个人的人,他们就是一个人的人的人,他们就是一个人的人的人,也可以是一个人的人,他们就是一个人的人,也可以	
	12. Check A	appropriate Box to Indica	te Nature of Notice,	Report or Other Data	
	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
	DOWNHOLE COMMINGLE				
	OTHER.	DEAOTIVE IN IEOTOE	M OTHER		
-	OTHER:	REACTIVE INJECTOR		d give pertinent dates, including estimated date	
		Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
	proposed completion or reco		ivii ic. Toi ivianipie coi	impretions. Tituen wentere diagram of	
	F	.			
	- ALE - CO.	•	C	3:4: of Ammunolomotify	
The Oil Conservation Division			dition of Approval: notify		
			CD Hobbs office 24 hours		
				S MIT Took & Chart	
	Prior to the beginning of o	perations	prior o	of running MIT Test & Chart	
(\			
	Dor Under Land				
İ	Per Underground Injection Con	trol Program Manual		* mis van	
	11.6 C Packer shall be set with	n or less than 100			
ĺ	feet of the uppermost injection p	perts or open hole.	561	D-885	
		j		<u>9-809</u>	
S	pud Date:	Rig Relea	se Date:		
Ī	hereby certify that the information a	bove is true and complete to	the best of my knowledge	e and belief.	
		1	, .		
_	VIII				
S	IGNATURE L. Table	TITLE_	Sr. Engineer	DATE_ <u>11/23/2011</u>	
т	ype or print name D_Patrick Da	rden, P.E. E-mail address:	DIJONIE. 422 (00 5200		
1	ype of print name Drautek Da	ruch, r.e. E-man address:	 	PHONE: _432-689-5200	
A	PPROVED BY:	TITLE	STAFF MAZ	DATE //-30-201/	
_			(1)		
	Condition of Approval: The opera	tér shall give 24 hour	Condition of Appro	val: Notify OCD Hobbs	
	notice to the appropriate District offr	ce perore work begins	office 24 hours prior t	to running MIT Test & Chart. NOV 3	
		. –		140	

NOV 3 0 2011

SAPPHIRE STATE #3

Notice of Intent - Sundry

Reactivate TA'd Water Injection Well

Planned start date: 12/15/11

- 1. MIRU PU. RU BOP.
- 2. Drillout cmt & CIBP's @ 4,625'. Continue RIH to ~5,200'. CHC. POH w/tbg, DC's & bit.
- 3. RIH W/IPC 2-7/8" inj tbg & inj pkr to ~4,650'. Set pkr @ ~4,650'.
- 4. RU pmp trk. Run charted MIT on 2-7/8" x 5-1/2" annulus.
- 5. Return well to injection.
- 6. RDMO PU.

See Attached Wellbore Diagram.

Note: Will use steel frac tanks and test tanks as needed to contain fluids (and solids) during workover.

DPZ



Sapphire State #3

LOCATION: 1650' FNL & 330' FWL, Sec 11, T23S, R36E

Current Wellbore Condition

FIELD: Teague Northwest

COUNTY: Lea

STATE: New Mexico

GL: 3456'

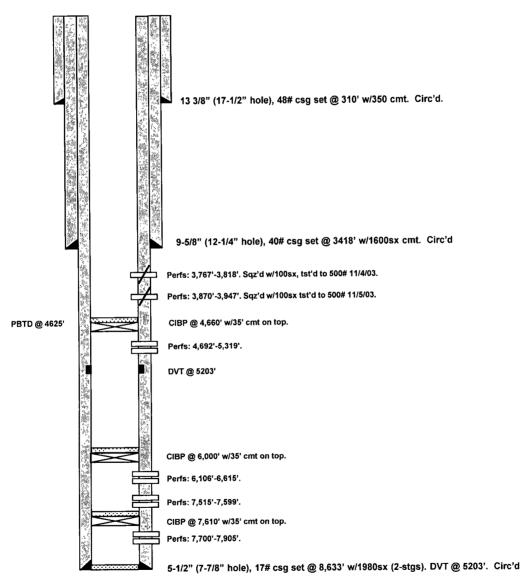
KB: 3469'

SPUD DATE: 01/18/03

LATEST UPDATE: 10/29/2011

BY: DP Darden

API No: 30-025-36098



TD: 8648'