

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 29 2011

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		7. Unit or CA Agreement Name and No	
2. Name of Operator BOG Resources Inc.		8. Lease Name and Well No. Caballo 23 Federal 6H	
3. Address P.O. Box 2267 Midland, Texas 79702		9. API Well No. 30-025-40248	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 20' FNL & 1310' FEL, U/L A At top prod. interval reported below At total depth 360' FSL & 1275' FEL, U/L P		10. Field and Pool, or Exploratory Red Hills; Bone Spring	
14. Date Spudded 9/12/11		15. Date T.D. Reached 9/29/11	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/12/11		17. Elevations (DF, RKB, RT, GL)* 3345' GL	
18. Total Depth: MD 14123 TVD 9485		19. Plug Back T.D.: MD 14113 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
14-3/4		11-3/4	
11		8-5/8	
7-7/8		5-1/2	
Wt (#ft)		Top (MD)	
42		1185	
32		4990	
20		14113	
Bottom (MD)		Stage Cementer Depth	
1185		600 C	
4990		1100 C	
14113		150 C-1300 H	
No of Skis & Type of Cement		Slurry Vol (BBL)	
600 C		surface	
1100 C		surface	
150 C-1300 H		4050' est	
Cement Top*		Amount Pulled	
surface		surface	
4050' est			
24. Tubing Record			
Size		Depth Set (MD)	
2-7/8		9717	
Packer Depth (MD)		Size	
		Depth Set (MD)	
		Packer Depth (MD)	
25. Producing Intervals		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf Status			
A) Bone Spring		9220	
B)			
C)			
D)			
9862 - 14082		0.44	
792		Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc			
Depth Interval		Amount and Type of Material	
9862 - 14082		Frac w/ 3355 bbls 7-1/2% HCl acid, 1108700 lbs 100 mesh sand, 2161880 lbs 40/70 sand, 65965 bbls load	
		RECLAMATION	
		DUE 5-12-13	
28. Production - Interval A			
Date First Produced		Test Date	
11/12/11		11/20/11	
Hours Tested		Test Production	
24		Oil BBL	
638		Gas MCF	
993		Water BBL	
1124		Oil Gravity Corr API	
43.0		Gas Gravity	
Production Method		Flowing	
Choke Size		Tbg Press Flwg SI	
36/64		0	
Csg Press.		24 Hr	
800		Oil BBL	
Gas MCF		Water BBL	
1556		Gas Oil Ratio	
Well Status		POW	
28a. Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI	
Csg Press.		24 Hr	
Oil BBL		Gas MCF	
Water BBL		Gas Oil Ratio	
Well Status		BUREAU OF LAND MANAGEMENT	
		CARLSBAD FIELD OFFICE	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler	1100	4830		Rustler	1100
Salt	1410			Lamar	5070
Base Salt				Bell Canyon	5100
Lamar	5070			Cherry Canyon	6090
Bell Canyon	5100			Bone Spring	9220
Cherry Cyn	6090				
Bone Spring	9220				

32. Additional remarks (include plugging procedure):

Bureau of Land Management
RECEIVED

NOV 23 2011

Carlsbad Field Office
Carlsbad, N.M.

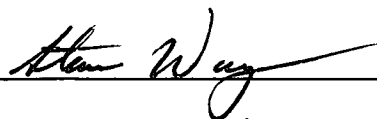
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature

Date 11/21/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.