District I 1625 N French DI, Hobbs, NM 88240	State of New Mexico		Form C-101 August 1, 2011
Phone (575) 393-6161 Fax. (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energy, Minerals and Natural Resources		Permit 139301
Phone (575) 748-1283 Fax (575) 748-9720 District III	Oil Conservation Division		1
1000 Rio Brazos Rd , Aztec, NM 87410 Phone.(505) 334-6178 Fax (505) 334-6170	1220 S. St Francis Dr.	-	
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3470 Fax (505) 476-3462	Santa Fe, NM 87505	,	

· тн	1 Operator Name and Address HREE RIVERS OPERATING COMPANY LLC 1122 S Capital of Texas Hwy	•	· 2 OGRID Number 272295		
	Austin, TX 78746		3 API Number 30-025-40331		
4 Property Co	ode 5 Property Name		6. Well No.		
309211	EAGLE 2 STATE	1,	007H ⁻		

7. Surface Location

					urrace Loei	****			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line -	Feet From	E/W Line	County
Р	2	20S	34E	Р	330	S	330	E.	LEA

8. Pool Information

37570

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Additional Well Information 9 Work Type 10 Well Type 11 Cable/Rotary 12 Lease Type 13. Ground Level Elevation New Well OIL State 3670 14. Multiple 15. Proposed Depth 16 Formation 17. Contractor 18 Spud Date

ĺ	14. Multiple	15. Proposed Depth	16 Formation	17. Contractor	18 Spud Date
	N	15500	Wolfcamp		4/1/2012
	Depth to Ground water		Distance from nearest ficsh water we	41 . I	Distance to nearest surface water

19. Proposed Casing and Cement Program

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Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1756	1510	
Intl	12.25	9.625	40	5500	1775	
Prod	8.75	5.5	17	15500	1400	5000

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	5000	Hydril/Cameron				

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines. a general permit , or an (attached) alternativ	OIL CONSERVATION DIVISION				
NMOCD guidelines. , a general permit , or an (attached) alternativ OCD-approved plan.	e Approved By: Paul Kautz				
Printed Name ⁻ Electronically filed by Jim Keisling	Title: Geologist				
Title: VP Engineering	Approved Date: 11/10/2011 Expiration Date: 11/10/2013				
Email Address: jkeisling@3rnr.com					
Date: 10/27/2011 Phone: 512-600-3182	Conditions of Approval Attached				

LEA; BONE SPRING

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District 1

Form C-102 August 1, 2011

Permit 139301

1625 N. French Dr., Hobbs, NM 88240 Phone.(575) 393-6161 Fax (575) 393-0720 District II 811 S. First St, Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone.(505) 334-6178 Fax⁻(505) 334-6170 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-40331	2. Pool Code 37570	3 Pool Name LEA;BONE SPRING
4 Property Code 309211	5. Proper EAGLE 2	
7 OGRID No 272295	8 Operat THREE RIVERS OPERA	•

				10.2	Surface Loc	ation			
UL - Lot	Section	Township	Range	Lot ldn	Feet From	N/S Line	Feet From	E/W Line	County
Р	2	20S	34E		330	S	330	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	2	20S	34E		330	N	1000	E	LEA
	cated Acres 0.95	13	loint or Infill	14	Consolidation (Code		15. Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and behef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jim Keisling Title: VP Engineering Date: 10/27/2011

SURVEYOR CERTIFICATION .

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 10/12/2011 Certificate Number: 7977

http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/C101/C101All.aspx?PermitId=17,176,95,1... 11/10/2011

Permit Conditions of Approval

Operator: THREE RIVERS OPERATING COMPANY LLC, 272295 EAGLE 2 STATE #007H Well: ;

API: 30-025-40331

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OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Can not produce from the Bone Spring without obtaining a NSL from Santa Fe



· · :

Operator: THREE RIVERS OPERATING COMPANY LLC, 272295 Well: EAGLE 2 STATE #007H API:

Created By	Comment	Comment Dat	Comment Date	
kautz	Land s/S	10/31/2011		
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