

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-34591									
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
		State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Boyce 15									
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 001									
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Unders. Townsend; Permo Upper Penn									
4. Well Location Unit Letter A : 800 Feet From The North Line and 660 Feet From The East Line Section 15 Township 16S Range 35E NMPM Lea County											
10. Date Spudded 03/09/2004	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 04/03/2004									
13. Elevations (DF& RKB, RT, GR, etc.) 3987 GR		14. Elev. Casinghead									
15. Total Depth 12470	16. Plug Back T.D. 11170	17. If Multiple Compl. How Many Zones?									
18. Intervals Drilled By		Rotary Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,190 - 200 Wolfcamp		20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run None		22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	48#	470		495 sx CI C							
9 5/8"	40#	4200		1565 sx CI C							
5 1/2"	17#	12470		1405 sx Poz & P							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	11,100					
26. Perforation record (interval, size, and number) 10190 - 10200 4 spf (41 holes) CIBP 11900 + 2 sx cmt CIBP 11760 + 2 sx cmt			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11475</td> <td>CIBP + 2 sx cmt</td> </tr> <tr> <td>11190</td> <td>CIBP + 2 sx cmt</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11475	CIBP + 2 sx cmt	11190	CIBP + 2 sx cmt
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28. PRODUCTION											
Date First Production 04/12/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 24' RHBC pump		Well Status (Prod. or Shut-in) producing							
Date of Test 04/30/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 82	Gas - MCF 248						
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 82	Gas - MCF 248						
Water - Bbl. 1		Gas - Oil Ratio 3024		Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By						
30. List Attachments C-104											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature Brenda Coffman		Printed Name Brenda Coffman		Title Regulatory Analyst	Date 04/07/2005						
E-mail Address bcoffman@chkenergy.com											