

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-37030  
5. Indicate Type of Lease  
STATE ☒ FEE ☒  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR  
SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
APACHE CORPORATION

3. Address of Operator  
6120 S. YALE, STE. 1500

7. Lease Name or Unit Agreement Name

SOUTHLAND ROYALTY A

8. Well Number

20

9. OGRID Number

10. Pool name or Wildcat  
BLINEBRY, TUBB, DRINKARD

4. Well Location

Unit Letter G : 1330 feet from the N line and 2310 feet from the E line  
Section 9 Township 21S Range 37E NMPM County 345278

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3477

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng  
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE  
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/05 SPUD 12 1/4" HOLE - DRILL FROM 40-950

2/17/05- DRILL & SURVEY 950-6900. DRILL 950-1001. SURVEY @ 969= 0.5. DRILL 1001-1216. CIRCULATE FOR CSG. DROP TOTCO - POH W/ BIT .RIH 27 JTS 1220.47' 8  
3/4/05 5/8" 24# J55 ST&C CSG. W/ 9 CENTRALIZERS BJ CMT. SHOE @ 1216- FC @ 1168 W/ 375 SX 35:65 POZ W/ 6% GEL + 2% CACL + 4# CF= 125 BBLs. 12.7#  
SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + 1/8# CF= 48 BBLs 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 116 SX. CMT. TO  
PIT. WOC. CUT OFF CSG - WELD ON HEAD NU BOP EQUIP. ATTEMPT TEST BOP EQUIP. - MUD CROSS LEAKING WAIT ON WELDER ATTEMPT TEST BOP  
EQUIP WELD MUD CROSS. DRILL 4078-4167 - CORRECTED TO 4240 POH W/ BIT # 3 RIH W/ DRILL COLLARS CUT 130' DRILLING LINE RIH W/ BIT # 4 DRILL  
FROM CORRECTED DEPTH 4240-4303 SURVEY @ 4272= 1.0 DRILL 4303-4612. DRILL 5300-5730 DROP TOTCO - START POH W/ BIT. POH W/ BIT RIH W/ BIT  
#5 WASH TO BOTTOM - WORK JUNK BASKET DRILL 5730-5946. DRILL 6889-6900 CIRCULATE FOR LOGS SURVEY @ 6890= 1.5 POH W/ BIT HALLIBURTON  
RAN REPEAT SECTION- BOREHOLE COMPENSATED SONIC LOG 6830-5570; DUAL LATEROLOG 6890-5570; SPECTRAL DENSITY DUAL- SPACED EUTRON  
LOG 6810-5570- TOOLS STUCK @ 5831 WAIT ON TOOLS- CLAMP & CUT LINE - RIG UP THREADING TOOLS RIH W/ 5 3/4" OVERSHOT W/ 3 5/8" GRAPPLE &  
DPSTRIP OVER WIRELINE - CATCH FISH @ 5831-PULL 4' W/ FISH HALLIBURTON PULL OUT OF ROPE SOCKET - PULL WIRELINE OUT OF HOLE POH W/  
OVERSHOT - DRILL PIPE PULLED WET FOR 25 JTS. - DRIED UP - POH - NO FISH WAIT ON OVERSHOT RIH W/ 7 3/8" OVERSHOT W/ 3 5/8" GRAPPLE. RIH W/  
OVERSHOT WORK OVER FISH POH W/ OVERSHOT - RECOVER ALL FISH ( LOGGING TOOLS ) - TOTC. RACK CSG. RIH 130 JTS. 5773.69' 5 1/2" 17# J55 LT&C  
+ 1 JT. 16.55' 5 1/2" 17# L80 MARKER JT. + 24 JTS. 1116.45' 5 1/2" 17# L80 LT&C CSG. W/ 16 CENTRALIZERS BJ START CMT'NG CSG. BJ CMT. SHOE @ 6900-  
FC @ 6853 W/ 800 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/4# CF= 304 BBLs. 11.8# SLURRY W/ 2.44 YIELD & 300 SX 50:50- POZ W/ 2% GEL + 5% SALT = 69  
BBLs. 14.2# SLURRY W/ 1.29 YIELD- PLUG BUMPED & HELD - CIRC 101 SX. CMT. TO PIT - DISPLACE W/ 159 BBLs. 2% KCL WATER ND BOP - SET SLIPS -  
CUT OFF CSG. - RELEASE RIG @ 7:00 AM 3-4-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be  
constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 3/23/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY TITLE

DATE APR 13 2005

Conditions of approval, if any:

PETROLEUM ENGINEER