

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS UCDFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010WELLS
re-enter
in prop**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 29 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC061374A
2. Name of Operator KAISER-FRANCIS OIL COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHARLOTTE VAN VALKENBURG E-Mail: Charlottv@kfoc.net		7. If Unit or CA/Agreement, Name and/or No
3a. Address P. O. BOX 21468 TULSA, OK 74121-1468	3b. Phone No (include area code) Ph: 918-491-4314	8. Well Name and No. BELL LAKE 32
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T24S R34E SWSW 1150FSL 990FWL		9. API Well No. 30-025-39253
		10. Field and Pool, or Exploratory SOUTH BELL LAKE MORROW
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Spot 50 sxs Class H cmt from 9827'-9967'.
2. WOC & tag.
3. Test casing to 1000 psi & hold for 30 minutes.
4. Evaluate well for recompleat to Strawn formation (12281'-12390') or P&A well in 90 days.

Work to begin immediately. Rig is on location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #123840 verified by the BLM Well Information System For KAISER-FRANCIS OIL COMPANY, sent to the Hobbs	
Name (Printed/Typed) CHARLOTTE VAN VALKENBURG	Title TECHNICAL COORDINATOR
Signature (Electronic Submission)	Date 11/22/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

APPROVED

NOV 23 2011

WESLEY W. INGRAM
PETROLEUM ENGINEER**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Operator: OXY

Well Name: BELL LAKE #32

API # 30-025-39253

Loc 1150' FSL, 990' FWL, SEC 5 - T24S - R34E

County/State LEA/NM 4.5.11.5

Spud Date 11/24/08

GL 3596' KB 3621'

13 3/8" 68# K-55 CSG @ 1281' W/ CMT CIRC

DV TOOL @ 1186'

TBG DATA

2 875" 7 9# P-110 PH-6 WORK STRING

622.27

DV TOOL @ 5141'

CICR @ 9954' - CAN FLOW GAS - CANNOT PUMP INTO LINER
TOP W/ 13,600 PSI BHP @ CICR9 5/8" 53 5# P-110 BTC CSG @ 10292' W/ CMT CIRC
ID=8 535" - DID= 8 379" - B= 10900 PSI - C=7930 PSI
11 9 PPG LEAD CMT ON ALL 3 STAGES

TOL Completion rig strap tag @ 9,967'

50 SX CMT PLUG 10350' - 10111' - TAGGED

55 SX CMT PLUG 11600' - 11400' - TAGGED

60 SX CMT PLUG 12930-12550' - TAGGED

TUBING STUB @ 13130' - 2 875" 7 9# P-110 PH-6
MORROW "B" PERFS 13512-52' BHP ~ 9500 PSI
CICR @ 13578' W/ 20 BBL CMT SQ BELOW TO 650 PSI -
STINGER STUCK IN CICR. WL TD IN TBG @ 13573'Test liner Top to 5,000 psi f/ 30 minutes w/ no leak offTOL @ 13622' drlg rigTOL Completion rig strap @ 13,627'7" 32# P-110 UFJ LNR @ 13670' - CMT D/N CIRC
ID=6 094" - DID= 6 0" - B= 12460 PSI - C=10760 PSI

MORROW "D" PERFS 13736-54' (BHP~ 1500 PSI)

4 1/2 13 5# P-110 UFJ LNR @ 13810' W/ CMT CIRC

PBTD WL @ 13,808' kb - Rig strap 13,813' kb
TD 13810'CHRONO4 1/2 13 5# P-110 UFJ LNR @ 13810' W/ CMT CIRC
4 1/2 13 5# P-110 UFJ LNR @ 13810' W/ CMT CIRC
6/15/11 RIC TO MOR "A" - 9 625" CSG PRESS - LNR TOP LEAK?

ARJ 6/22/11



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CHRONO

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6/15/11 R/C TO MOR "A" - 9 625" CSG PRESS - LNR TOP LEAK?

ARJ 6/22/11

Bell Lake 32
30-025-39253
Kaiser-Francis Oil Company
November 23, 2011
Conditions of Approval

The following procedure was approved on 9/16/2011. Operator has not submitted a subsequent sundry stating that this work was completed. 43 CFR requires that the documentation be sent within 30 days. The well bore diagram indicates that the plugs have been set. Was BLM notified to witness the tags of these plugs?

The proposed procedure was discussed 9/16/11 between Rex Jasper (Oxy) and Wesley Ingram (BLM). Verbal approval was received to be followed up by a sundry notice.

1. Spot 60 sx (230') Morrow plug from 13100' - 12870'. WOC - tag.
2. Spot 55 sx (211') Wolfcamp plug from 11600' - 11389'. WOC - tag.
3. Spot 50 sx (200') 9.625" shoe plug from 10350' - 10150'. WOC - tag.
4. Set CICR @ 9880' & squeeze 7" liner top w/60 sxs. Cap 7" CICR with 45 sxs (100') cmt. WOC - tag.

1. Operator states that plug will be set from 9967'-9827'. Schematic shows a CICR at 9954'. A 200' plug shall be set from the top of the CICR.
2. Plug tag and casing test shall be witnessed by BLM 575-393-3612.
3. Operator is still required to address the leaking liner top, which shall be done prior to any attempt to recomplete the Strawn.
4. Operator shall request TA status for the well while evaluating; as a well cannot be shut-in more than 30 days without approval.

WWI 112311