

Submit 1 Copy To Appropriate District
Office *
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **HOBBS OCD**
Santa Fe, NM 87505

NOV 30 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40033
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name T D Pope 35
4. Well Location Unit Letter <u>A</u> : 715 feet from the <u>N</u> line and 1065 feet from the <u>E</u> line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 34
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3807'		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Perf & acidize <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/2/11 - RU on tbg, pkr @ 11,769', end of tbg @ 11,893', acdz perfs 12,338' - 12,790' using 30,000 gals 15% NEFE HCL acid & 48,000 gals gelled FW in 6 stages of 5000 acid, 8000 gelled FW, 8250# 50/50 100 mesh salt/graded rock salt & 2625# Benzoic acid flakes, flush w/ 170 bbls gelled FW, ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bbls to recover. Release pkr.

11/3/11 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12059', 12063' - 12067', 12070' - 12075', 12081' - 12084', 12096' - 12100', 12105' - 12109', 68 holes. RIH w/ 4 1/2" TSU RBP, 4 1/2" crest pkr, 2 3/8" S.N, 16 jts 2 3/8" tbg, x-over, 286 jts 2 7/8" 8rd tbg, x-over, 82 jts 2 7/8" PH-6 tbg. Set TSU RBP @ 12248', set crest pkr @ 12216', load tbg w/ 52 bbls, test tools to 1500# for 15 min w/ no leak off. POH w/ tbg & 4 1/2" pkr.

* Continued on attached sheet

Spud Date:

05/11/2011

Rig Release Date:

07/19/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 11/28/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

DEC 01 2011

Conditions of Approval (if any):

TD Pope 35 #34 – C103 Continued

11/4/11 - TIH w/ 7" Crest pkr. Set pkr @ 11750' w/ 35 pts compression. Tailpipe @ 11877'. Load csg w/ 265 bbls, psi csg to 1000 psi. Acidize perfs 12041' - 12109'. 68 holes with 9000 gals gelled FW & 6000 gals 15% NEFE HCL acid in 2 stages, 1500# 50/50 100 mesh salt / graded rock salt, 500# benzoic acid flakes. Flush w/150 bbls gelled wtr, ISIP 4510, 5 Min 4056, 10 Min 3883, 15 Min 3723, Max Rate 11.7, Avg Rate 6.2, Min Rate 4.2, Max Psi 6780, Avg Rate 5870, Min Psi 323, Total Load 622 bbls. Release pkr.

11/8/11 - PU GE sub pump as follows: 1) TR5 stainless Smartguard, 1) 540 TR5-92 120 Hp motor, 2165-V 33-A, re-rated to 150 Hp, 2345-V, 38-A, 1) TR5 DBG Seal, 1) TR5 Std Seal, 1) TR4 Mag 3 gas separator, 2) TD650 pumps - 460 stages, 2 3/8" S.N., x-over, 284 jts 2 7/8" 6.5# L-80 8rd tbg - 9100.49', x-over, 82 jts 2 7/8" 7.9# PH-6 tbg - 2580.75'.

11/9/11 - 150 psi on tbg, 50 psi on csg. Splice lower pigtail onto #2 flat lead cable, WIR 110000. Land donut into Seaboard WH, intake @ 11,742.96', Smartguard @ 11,777.26'. NDBOP, Nu MV & FL, check rotation, start pumps @ 10:00 Cst @ 57 Hz. Pump 38 BFW. Leave well pumping to battery.