Mark Threads During How State Difference State St		To Appropriate District	-	State of New N			Form C-103 October 13, 2009
Dill CONSERVATION DILLORATION DI CONSERVATION	1625 N. French	h Dr., Hobbs, NM 88240				WELL API NO.	
1220 South St. Francishes SOUTH STATE FEE State St. 1220 S.S. Francis Cr. Sum F.C. NM SNOV 3 0 2011 State Oil & Gas Lease No. 1220 S.S. Francis Cr. Sum F.C. NM NOV 3 0 2011 State Oil & Gas Lease No. 1220 S.S. Francis Cr. Sum F.C. NM SUNDRY NOTICES AND REPORTS ON WELLS. State Oil & Gas Lease No. 1220 S.S. Francis Cr. Sum F.C. NM STOCK Cr. Sup For State Oil & Gas Lease No. State Oil & Gas Lease No. 1230 S.M. State Oil & Gas Well Control Control of the State Oil & Gas Well Control Control of the State Oil & Gas Well Control Control of the State Oil & Gas Well Control Control of the State Oil & Gas Well Control Control of the State Oil & Gas Well Control Oil Control Control of the State Oil & Gas Well Control Oil Control Control Oil Control Control Oil Control Oil Control Oil Control Control Oil Control Oil Control Oil Control Oil Control Oil Control Oil Control Control Oil Control Control Control Oil Control Oil Control Oil Control Oil Control Oil Control Control Control Oil Control Contrel Contrel Control Control Contrel Control Control Cont	1301 W. Grand	d Ave., Artesia, NM 88210				5. Indicate Type	
Dataset V 2328 St. mode Dr., Santa Fe, NM SAIIL PC, NM 57303 6. State Gil &		os Rd., Aztec, NM 87410					FEE X
3230 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name TO Proposition. US SYNELATION TO: MOYORDEN OR MULLID NAME PROPOSITION. 7. Lease Name or Unit Agreement Name TO Proposition. 10. Opto TURE THE SERVICE. GRID NUMBER 21. Name of Operator. 8. Well Number 247128 2. Name of Operator Unit Letter A Section 35 T15 feet from the N Midland, TX 79701 10. Pool name or Wildeat Dentor; Devotian 4. Well Location Unit Letter A Section 35 T0 Sensition (Show whether DR. RKB, RT, GR, etc.) 3807. 10. Pool name or Wildeat Dentor; Devotian 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS Attrening CASING PANDA PULL OR ALTER CASING PULL WORK PLANS COMMINGLE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS Attrening CASING PANDA OTHER: OTHER: Perf & accidize MOTHER Section 35. Attrening CASING PANDA OTHER: OTHER Propage 31. Section 35. Commence or RILING OPNS PANDA Attrening CASING PANDA PULL OR ALTER CASING POPSIDE or completed operations. (Clearly state all perintemidetals, and give pertinent dates, including estimated data of starting any proposed or completed operations. (Clearly state all perintemidetals, and give pertinent dates, including estimated data of starting any proposed of 3000 acid. 5000 gelled FW, 32508 50/50 10. To main 30.0000 gells 15% NEFE HCL acid & 48, 000 gals gelled FW in 6 stage of 3000 acid. 5000 gelled FW, 317. NAMAC THER Completi	District IV		S	Santa Fe, NM			as Lease No.
Image: Construction of the properties of Definition of the properties o			TICES AND DED	ODTS ON WEL			r Unit Akroomont Name
PROFORMALS) 8. Well Number 34 1. Type of Well: Oil Well [X] Gas Well Other 8. Well Number 247128 2. Name of Operator Cetro Energy II, LP 9. OGRID Number 2. Name of Operator A00 W. Illinois, Ste. 1601 10. Pool name or Wildcat Denton; Devonian 4. Well Location 10. Pool name or Wildcat Denton; Devonian 4. Well Location 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3807. 3. Address of Operator A00 W. Illinois, Ste. 1601 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 3807. 3. DERFORM REMEDIAL WORK PAIDA Complete Plans ALTERING CASING CALMORE PLUS AND ABANDON Chance PLANS Commerce of Notice, Report or Other Data DOWNHOLE COMMINGLE MULTIPLE COMPL Commerce of Alexan and Complete Adaption and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed operation. THER Perif & acidize Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. THER Perif & acidize Starting any proposed work). SEE RULE 19.1	(DO NOT USI DIFFERENT !						Si Olin Agreement Name
2. Name of Operator Celero Energy II, LP 9. OGRID Number 247128 3. Address of Operator Midmd, TX 79701 10. Pool name or Wildcat Denton, Devonian 4. Well Location Unit Letter A Section 35 : 715 Teet from the N II. Elevation (<i>Now whether DR. RKB, RT, GR, etc.</i>) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK D ALTERING CASING D COMMENCE DRILLING OPNS. 13. Describe proposed or completed operations. of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Multiple Completions: Attach wellbore diagram of proposed or proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11.//11 - RU on tbg. pkr @ 11.769, end of tbg @ 11.893', acdz perfs 12.338'- 12.790' using 30.000 gals 15% NEFE HCL acid & 48.14. 2000 gals gelled FW in 63 tables of 5000 acid, 8000 gelled FW, S250% 50/50 do: 010 mesh satigraded rock salt & 26.358 Benzoic acid ftakes, flush wi 700 bls gelled FW. ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bbls to recover. Release pkr. 11/3/11 - POH wir by c 4 aliptipe. RH wi CLL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11- 2011, perf a follows in 3 runs, 12041' - 12059, 12054' - 12059, 12063'' + 12079'', 12081'' - 12084', 12096' + 12109'''''''''''''''''''''''''''''''''''	PROPOSALS.)					8. Well Number	34
3. Address of Operator 400 W. Illinois. Ste. 1601 10. Pool name or Wildcat 4. Well Location Unit Letter A : 715 feet from the N line and 1065 feet from the E line Section 35 TO Smoship 14S Range 37E NMPM CountyLea Section 35 To Smoship 14S Range 37E NMPM CountyLea Section 35 TO Evention (Show whether DR. KEB, RT, GR, etc.) NMPM CountyLea 10. Elevation (Show whether DR. KEB, RT, GR, etc.) SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING ALTERING CASING DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING GOMMENCE DRILLING OPNS. P AND A 113. Describe proposed or completed operations. (Clearly stite all pertinent datals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed or ompleted operation. MIL 119,833, acdz perfs 12,338 - 12,790 using 30.000 galls 15% NEFE HCL acid & 48, 100 galls galled FW. IS 1826 of 500.00 acid, 8000 gelled FW. S2506 50/50.00 acid. Start acid. Start acid. 11/2/11 - RU on the pkr @ 11,769, end of the @ 11,893, acdz perfs 12,338 - 12,790' using 30.000 galls 15% NEFE H	<u> </u>	f Operator			. C	9. OGRID Num	
Midland, 1X. 19701 Denton; Devonian 4. Well Location Internation Internation Internation Internation Internation 4. Well Location Internation	3. Address	of Operator 400 W.	Illinois, Ste. 1601	Annian - aanaa kala taabataa madaana adaa aa ahaa ahaa ahaa ahaa ahaa		10. Pool name o	
Unit Letter_A : 715 feet from the N line and 1065 feet from the E line Section 35 Township 14S Range 37E NMPM CountyLea 11. Elevation (Show whether DR. RKB, RT. GR, etc.) 3807 3807 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERINC GASING CHANGE PLANS CASING/CEMENT JOB ALTERINC GASING COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE OTHER OTHER earling any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7011-RL CasiNG/CEMENT JOB 2000 gals gelled FW in 54388 of 5000 acid, 8000 gelled FW, \$2505 %100 mesh saltyranded rock salt & 2625% Benzoic acid flakes, flush wi 170 bbis gelled FW in 5448, 8000 gbll celled FW, 8250% 5000 acid, 8000 galls altyranded rock salt & 2625% Benzoic acid flakes, flush wi 170 bbis gelled FW in 5448, 8000 gbll celled FW, 8250% 5010 acid, 8000 galls altyranded rock salt & 2625% Benzoic acid flakes, flush wi 170 bbis gelled FW in 5448, 8000 gbll celled FW, 515 W FEE HCL acid & 48, 11-2011, perf as follows in 3 runs, 12041'- 12050', 12054'- 12057', 12063'- 12067', 12070'- 12075', 12081'- 12084', 12096'- 12100' 11/3/11 - POH w/ brk atalipipe. RHP @ 12248', set crest pkr, 2 3/8'' SN, 16 jis 2 3/8'' tbg, x-over, 286 jis 2 7/8'' Brd tbg, x-ver, 82 jis 2 7/8'' Brd tbg, x-ver, 82 jis 2 7/8'		Midland	, TX 79701			Denton; Devonia	in
11. Elevation (Show whether DR. RKB, RT. GR, etc.) 3807' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON FUMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: OTHER: Perf & acidize I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed ourpletion or recompletion. 11/2/11. FU on the, pkr @ 11.769, read of thg @ 11.893', acdz perfs 12.338' - 12.790' using 30,000 gals 15% NEFE HCL acid & 48, 000 gals gelled FW in 6 stages of 5000 acid, 8000 gelled FW, 8250# 50/50 100 mesh salf/graded rock salt & 2625# Benzoic acid flakes, flush w/ 170 bibs gelled FW, ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bibs to recover. Release pkr. 11/3/11 - POH w/ pkr & tailpipe. RIH w/ 1/2" rest pkr, 238" SN, 16 is 23/8" lbg. 23/8" lbg. 738" SN, 16 is 23/8" regenerable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11- 2011, perf as follows in 3 runs, 12041' - 12059, 12063' - 12067', 12070' - 12070' - 1207', 1208' - 12058', 12096' - 12039' 12105' - 12109, 68 holes. RIH w/ 1/2" rest pkr, 238" SN, 16 is 2 3/8" lbg. 2 3/8" rest, 16 is 2 3/8" rest, 61 is 2 3/8"			: 715 feet f	from the N	line and 10	065 feet fro	om the E line
3807" 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PUL OR ALTER CASING PUL OR ALTER CASING OTHER: OTHER: Perf & acidize OTHER: OTHER: Perf & acidize OTHER: OTHER: Perf & acidize OTHER: Perf & acidize <td< td=""><td>Sec</td><td></td><td>Tow</td><td>nship 14S</td><td>Range 37E</td><td>NMPM</td><td></td></td<>	Sec		Tow	nship 14S	Range 37E	NMPM	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON IEMPORARILY ABANDON CHANGE PLANS OUL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: OTHER: OTHER: OTHER: Perf & acidize I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/2/11 - RU on thg, br(@ 11,769, end of tbg @ 11,893', acdz perfs 12,338' - 12,790' using 30,000 gals 15% NEFE HCL acid & 48, 000 gals gelled FW, 1820 watum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bbls to recover. Release pkr. 11/3/11 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL date 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12067', 12067', 12075', 12084' - 12084', 12086', 12100' 12105 - 12109 / 68 holes. RIH w/ ALT? TSU RBP A 1/2' crest pkr @ 12216', load tbg w/ 52 bbls, test tools to 1500# for 15 min w/ no leak off. POH w/ bg & 4 1/2'' pkr. * Continued on attached sheet Spud Date: 05/11/2011 Rig Release Date: 07/19/2011 I hereby certify that the information above is true and comp				(Show whether L	OR, RKB, RT, GR, etc	c.)	
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Comment of the comment of	PERFORM						
DOWNHOLE COMMINGLE OTHER: Perf & acidize Image: Construction of the completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/2/11 - RU on tbg, pkr @ 11,769', end of tbg @ 11,893', acdz perfs 12,338' - 12,790' using 30,000 gals 15% NEFE HCL acid & 48, 000 gals gelled FW in 6 stages of 5000 acid, 8000 gelled FW, 8250# 50/50 100 mesh salt/graded rock salt & 2625# Benzoic acid flakes, flush w/ 170 bbls gelled FW, ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 320 bbls to recover. Release pkr. 11/3/11 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12059', 12063' - 12067', 12070' - 12075', 12081' - 12084', 12096' - 12100' 12105' - 12109', 68 holes. RIH w/ 4 1/2" TSU RBP, 4 1/2" crest pkr, 2 3/8" SN, 16 jts 2 3/8" tbg, x-over, 286 jts 2 7/8" 8rd tbg, x- over, 82 jts 2 7/8" Brd tbg, 24 1/2" pkr. * Continued on attached sheet Spud Date: 05/11/2011 Rig Release Date: 07/19/2011 hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 11/28/2011 DATE 11/28/2011 Fype or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only FYPROVED BY: TITLE DATE DATE DEC 0 1 201	TEMPORA						
OTHER: OTHER. Perf & acidize Image: Completed operations. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/2/11 - RU on tbg, pkr @ 11.769, end of tbg @ 11.893, acdz perfs 12,338' - 12,790' using 30.000 gals 15% NEFE HCL acid & 48, 000 gals gelled FW in 6 stages of 5000 acid, 8000 gelled FW, 8250# 50/50 100 mesh salt/graded rock salt & 2625# Benzoic acid flakes, flush w/ 170 bbls gelled FW, ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bbls to recover. Release pkr. 11/3/11 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12057', 12070' - 12075', 12081' - 12084', 12084', 12096' - 12100' 2113/511 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12057', 12063' - 12057', 12070' - 12075', 12081' - 12084', 12084', 12096' - 12100' 21105 / CB holes. RIH w/ 1/2'' TSUR BP, 4 1/2'' crest pkr, 2 3/8'' S.N, 16 jts 2 3/8'' tbg, x-over, 286 jts 2 7/8'' 8rd tbg, x-over, 82 jts 2 7/8'' PH-6 tbg. Set TSU RBP @ 12248', set crest pkr, @ 12216', load tbg w/ 52 bbls, test tools to 1500# for 15 min w/ no leak off. POH w/ tbg & 4 1/2'' pkr. * Continued on attached sheet Image: set for the part of the part o			MULTIPLE CC)MPL	CASING/CEME	NT JOB	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/2/11 - RU on the, pkr @ 11,769', end of the @ 11,893', acdz perfs 12,338' - 12,790' using 30,000 gals 15% NEFE HCL acid & 48, 000 gals gelled FW, in 6 stages of 5000 acid, 8000 gelled FW, 8250# 50/50 100 mesh salt/graded rock salt & 2625# Benzoic acid flakes, flush w/ 170 bbls gelled FW, ISIP vacuum, Max rate 12.0, Avg rate 9.7, Min rate 8.0, Max psi 3570, Avg psi 2600, Min psi 91, 2320 bbls to recover. Release pkr. 11/3/11 - POH w/ pkr & tailpipe. RIH w/ CCL & 3 1/8" expendable guns, 2 SPF, 180 phasing, correlate to GR/CCL/CNL dated 8-11-2011, perf as follows in 3 runs, 12041' - 12050', 12054' - 12059', 12063' - 12067', 12070' - 12075', 12081' - 12084', 12096' - 12100' 12105' - 12109', 68 holes. RIH w/ 4 1/2" TSU RBP, 4 1/2" crest pkr, 2 3/8" SN, 16 jts 2 3/8" bg, x-over, 286 jts 2 7/8" PH-6 tbg. Set TSU RBP @ 12248', set crest pkr @ 12216', load tbg w/ 52 bbls, test tools to 1500# for 15 min w/ no leak off. POH w/ tbg & 4 1/2" pkr. * Continued on attached sheet Spud Date: 05/11/2011 Rig Release Date: 07/19/2011 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 11/28/2011 Type or print name Lisa Hunt E-mail address: Ihunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only PHONE E. mail address: Ihunt@celeroenergy.com PHONE: (422)686-1883 <th>DOWNHOL</th> <th></th> <th>]</th> <th></th> <th></th> <th></th> <th></th>	DOWNHOL]				
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Type or print name Lisa Hunt E-mail address: <u>Ihunt@celeroenergy.com</u> PHONE: (432)686-1883 For State Use Only APPROVED BY: TITLE DATE		E Ling S	Hund +	TITLE Regi	ilatory Analyst	מ	ATE 11/28/2011
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TD Pope 35 #34 - C103 Continued

11/4/11 - TIH w/ 7" Crest pkr. Set pkr @ 11750' w/ 35 pts compression. Tailpipe @ 11877'. Load csg w/ 265 bbls, psi csg to 1000 psi. Acidize perfs 12041' - 12109'. 68 holes with 9000 gals gelled FW & 6000 gals 15% NEFE HCL acid in 2 stages, 1500# 50/50 100 mesh salt / graded rock salt, 500# benzoic acid flakes. Flush w/150 bbls gelled wtr, ISIP 4510, 5 Min 4056, 10 Min 3883, 15 Min 3723, Max Rate 11.7, Avg Rate 6.2, Min Rate 4.2, Max Psi 6780, Avg Rate 5870, Min Psi 323, Total Load 622 bbls. Release pkr.

<u>11/8/11</u> - PU GE sub pump as follows: 1) TR5 stainless Smartguard, 1) 540 TR5-92 120 Hp motor, 2165-V 33-A, re-rated to 150 Hp, 2345-V, 38-A, 1) TR5 DBG Seal, 1) TR5 Std Seal, 1) TR4 Mag 3 gas separator, 2) TD650 pumps - 460 stages, 2 3/8" S.N., x-over, 284 jts 2 7/8" 6.5# L-80 8rd tbg - 9100.49', x-over, 82 jts 2 7/8" 7.9# PH-6 tbg - 2580.75'.

<u>11/9/11</u> - 150 psi on tbg, 50 psi on csg. Splice lower pigtail onto #2 flat lead cable, WIR 110000. Land donut into Seaboard WH, intake @ 11,742.96', Smartguard @ 11,777.26'. NDBOP, Nu MV & FL, check rotation, start pumps @ 10:00 Cst @ 57 Hz. Pump 38 BFW. Leave well pumping to battery.