

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008														
		NOV 30 2011		1. WELL API NO. 30-025-40208														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name E W Walden														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number:  017														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Wantz; Abo (62700)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	15	22S	37E		2140	S	1200	W	Lea								
BH:																		
13. Date Spudded 10/07/2011	14. Date T.D. Reached 10/14/2011	15. Date Rig Released 10/15/2011		16. Date Completed (Ready to Produce) 11/14/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3399' GR												
18. Total Measured Depth of Well 7256'		19. Plug Back Measured Depth 7240'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNPhDen/DLL/CSSGR/SGR/BHP												
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6658'-7224'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1170'		12-1/4"		650 sx Class C										
5-1/2"		17#		7256'		7-7/8"		1130 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET								
						2-7/8"		7153'										
<b>25. TUBING RECORD</b>																		
26. Perforation record (interval, size, and number) Abo 6658'-7224' - Producing Upper 6658'-6731' (4 SPF, 40 holes) Mid 6992'-7090' (3 SPF, 81 holes) Lower 7214'-7224' (3 SPF, 33 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo 6658'-7224'</td> <td>16,000 gal HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo 6658'-7224'	16,000 gal HCL				
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Abo 6658'-7224'	16,000 gal HCL																	
<b>28. PRODUCTION</b>																		
Date First Production 11/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/25/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 33	Water - Bbl. 8	Gas - Oil Ratio 3000											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 10/24/2011)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Staff Engr Tech			Date 11/28/2011									
E-mail Address Reesa.Holland@apachecorp.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2554'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2806'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3326'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3606'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3888'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5037'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5090'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5422'	T. Gr. Wash	T. Dakota	
T. Tubb 5891'	T. Delaware Sand	T. Morrison	
T. Drinkard 6316'	T. Bone Springs	T. Todilto	
T. Abo 6580'	T. Rustler 1124'	T. Entrada	
T. Wolfcamp	T. Tansill 2415'	T. Wingate	
T. Penn	T. Penrose 3441'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology