

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

NOV 30 2011

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 20105. Lease Serial No.  
NMLC031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NMNM71052X8. Well Name and No.  
WARREN UNIT 3959. API Well No.  
30-025-4028610. Field and Pool, or Exploratory  
WARREN; BLINEBRY-TUBB11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: BRIAN MAIORINO

E-Mail: brian.d.maiorino@conocophillips.com

3a. Address

3300 NORTH "A" STREED BUILDING 6  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-688-6913

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Sec 21 T20S R38E 310FSL 2630FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips company respectfully request to change the production cement procedure for the Warren Unit #395.

1st lead slurry- 240 sx (91 bbls) 12.6 ppg, 2.08 cuft/sx, 1500' to surface  
Class C: Poz +5% NaCl, 61 lb/sx D903 cmt, 28 lb/sx D132 extender, 2 lb/sx D042 extender, 6% D020 extender, 0.2% D046 defoamer, 0.125 lb/sx D130 lost circ control agent

2nd lead slurry- 750 sx (215 bbls) 12.6 ppg w/LiteCrete & GasBlok, 1.61cuft/sx, 5400' to 1500' Lite Crete w/GasBlok + 100 lbs/sx BLEND, 0.5% D400 Gas Migratio, 5% D154 extender, 0.6% D202 dispersant, 0.2% D013 retarder, 0.2% D046 defoamer

Tail Slurry- 350 sx (85 bbls) 14.2 ppg, 1.36 cuft/sx, 5400'-7129' Class H:Poz

14 I hereby certify that the foregoing is true and correct.

**Electronic Submission #124226 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad**

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 11/28/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #124226 that would not fit on the form**

**32. Additional remarks, continued**

+5% NaCl, 47 lb/sx D909 cmt, 39 lb/sx D132 extender, 0.2% D046 defoamer, 5 lb/sx D042 extender, 0.125 lb/sx D130 lost circ control agent, 0.3% D112 FLAC fluid loss

Total mixed Water = 213 bbls, Displacement = fresh city water with 250 ppm gluteraldehyde biocide

This will be a more dense cmt with less mix water. The use of GasBlok will prevent gas flow after cementing during cmt transition phase.