

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-29045

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hancock 19 State

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

Abo-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter L : 1980 feet from the South line and 330 feet from the West line

Section 19 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4457' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER: ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☐☐Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOL @ 8215. Ports @ 8820, 9229, 9769, 10304, 10670, 11406, 11818, 12347; Pkrs @ 9048, 9544, 10040, 10533, 11020, 11589, 12082, 12614; Anchor @ 12758. POP @ 12850. OH from 12758-12981.

7-14-11 Frac'd Stages 1-9. Total fluid pumped 1,750,321 gals 17 XL Borate. Total prop 1,269,454# 20/40 White Sand.

7-16-11 TIH w/ 2 1/2" 6.5# L80 tbg to 7914. Installed Reda pump and turned over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terri Stathem TITLE Regulatory Analyst DATE November 3, 2011Type or print name Terri Stathem email address: tstathem@cimarex.com Telephone No. 432-620-1936

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APPROVED BY: [Signature] TITLE Regulatory Analyst DATE DEC 01 2011

Conditions of Approval (if any):