

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29194
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>N</u> line and <u>1880</u> feet from the <u>E</u> line Section <u>25</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 317
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10 - 11/11/11 - Spud & drill 11" hole from to 377'. Run 8-5/8" csg as follows: 377' (9jts) 8 5/8" 24# J-55 casing. Cmt 8-5/8 surface casing as follows: 270 sx Class C. Circ 9 bbls to surface. Bump plug. Floats held. WOC. Cut off & weld on the larkin head, nipple up BOP & test. Drill 7-7/8" hole to 607'.

11/12 - 11/21/11 - Drill 7- 7/8" hole to 3,115'. Run 5-1/2" csg as follows: 76 jts 5.5#, 15.5#, J-55, LT&C & set @ 3115'. Lead cmt: 200 sx Class C 50/50+2%BENTONITE+.25%R-38+5%SALT(BWOW) cmt wt. 14.00 PPG, YIELD 1.30. Tail cmt: 625 sx Class C 50/50+10%BENTONITE+.25%R-38+5%SALT(BWOW) cmt wt. 12.00 PPG, YIELD 2.30. Circ 64.5 sx cmt to surface on 1st stage. Circ 80.5 sx cmt to surface on 2nd stage. Release rig at 9:00 on 11/21/11.

Spud Date:

11/10/2011

Rig Release Date:

11/21/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 11/28/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

DEC 01 2011

Conditions of Approval (if any):