

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
NOV 30 2011 HOBBBS OGD						1. WELL API NO. ✓ 30-025-40209												
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓						3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Eugene Wood ✓ 6. Well Number: 020 ✓												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation ✓						9. OGRID 873 ✓												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Paddock/BliO&G/TubbO&G/Drinkard/Wantz; Abo												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	22	22S	37E		330	N	890	E	Lea								
BH:																		
13. Date Spudded 08/23/2011	14. Date T.D. Reached 08/30/2011	15. Date Rig Released 08/31/2011		16. Date Completed (Ready to Produce) 10/18/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3362' GR											
18. Total Measured Depth of Well 7250'		19. Plug Back Measured Depth 7172'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CSSGR/CNPhDen/DLL/BHP/SGR											
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5090'-5152'; Blinebry 5459'-5666'; Tubb 5952'-6068'; Drinkard 6275'-6507'; Abo 6607'-6675'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1182'		12-1/4"		650 sx Class C										
5-1/2"		17#		7250'		7-7/8"		1045 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET								
						2-7/8"		6894'										
25. TUBING RECORD																		
26. Perforation record (interval, size, and number) Paddock 5090'-5152' (4 SPF, 68 holes) Blinebry 5459'-5666' (4 SPF, 68 holes) Tubb 5952'-6068' (4 SPF, 68 holes) Drinkard 6275'-6507' (4 SPF/68 holes) Abo 6607'-6675' (4 SPF/68 holes) ***All 5 Zones Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Paddock 5090'-5152'</td> <td>4536 gal acid; 54,834 gal SS-25; 54,079# sand; 546 gal linear gel</td> </tr> <tr> <td>B-T-D 5459'-6507'</td> <td>22,000 gal acid; 202,786 gal SS-25&35; 233,566# sand; 13,952 gal gel</td> </tr> <tr> <td>Abo 6607'-6675'</td> <td>10,000 gal acid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Paddock 5090'-5152'	4536 gal acid; 54,834 gal SS-25; 54,079# sand; 546 gal linear gel	B-T-D 5459'-6507'	22,000 gal acid; 202,786 gal SS-25&35; 233,566# sand; 13,952 gal gel	Abo 6607'-6675'	10,000 gal acid
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28. PRODUCTION																		
Date First Production 10/18/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 45	Water - Bbl. 220	Gas - Oil Ratio 5625											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.7												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 9/22/2011)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Staff Engr Tech			Date 11/16/2011											
E-mail Address Reesa.Holland@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2529'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2779'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3307'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3603'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3845'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5011'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5055'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5377'	T. Gr. Wash	T. Dakota	
T. Tubb 5848'	T. Delaware Sand	T. Morrison	
T. Drinkard 6245'	T. Bone Springs	T. Todilto	
T. Abo 6512'	T. Rustler 1125'	T. Entrada	
T. Wolfcamp	T. Tansill 2391'	T. Wingate	
T. Penn	T. Penrose 3425'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology