

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBBS Energy, Minerals and Natural Resources DEC 02 2011 RECEIVED CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-04320		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Emice Monument South Unit					
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reactivation				6. Well Number 107					
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380					
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701				11. Pool name or Wildcat Emice Monument; Grayburg-San Andres					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	F	25	20S	36E		1980	North		
BH:						1980	West		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)					
			10/05/2011	3548' DF					
18. Total Measured Depth of Well 4058'		19. Plug Back Measured Depth 4058'		20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3702 - 4058 OH									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
10 3/4"	40.5	260	13 4/8"	200 SXS		circ			
7 5/8"	26.4	1154	9 7/8"	600 SXS		circ			
5 1/2"	17	3710	6 3/4"	800 SXS		circ			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	3763'			
26. Perforation record (interval, size, and number) Same as original				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION									
Date First Production 10/05/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod			
Date of Test 10/06/2011	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
				1	4	756			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			
			1	4	756				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By			
31. List Attachments C-103, C104, C144EZ, WED									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude		Longitude		NAD: 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Sharon Hindman</i>		Printed Name Sharon Hindman		Title Regulatory Analyst		Date 11/30/2011			
E-mail address sharon.hindman@xtoenergy.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy same as original	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ötze
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

XTO Energy, Inc. (005380)
Eunice Monument South Unit #107
API No. 30-025-04320
1980' FNL & 1980' FWL
Unit F, Sec. 25, T-20S, R-36E
Lea County, NM

13-3/4" HOLE

9-7/8" HOLE

9/15/11: 113 JTS 2-7/8", 6.5#, J-55 TBG (USED), 5-1/2" X 2-7/8" TAC (USED), CATCHER, 4 JTS 2-7/8", 6 5#, J-55 TBG (USED), 25-225-THBC-24-3-4 (EU-100) TBG PMP (SPARE), 2-7/8" PERF SUB (NEW), 2-7/8" BPMA (USED). TAC @ 3567'. EOT @ 3763'.

9/15/11: 1-1/2" X 26' SMPR (NEW), 1" D-90 (2', 4', 6', 8') PONY RODS (NEW), 63 - 1" D-90 RODS (11 - NEW), 72 - 7/8" D-90 RODS (11-NEW), 10 - 1-1/2" K-BARS (NEW), 7/8" D STBLZ ROD (NEW), 2 - 1-1/2" K-BARS (NEW), 3/4" RHBO TOOL (NEW), 3/4" X 2-1/4" PLNGR (NEW).

6-3/4" HOLE

ELEV: DF 3548'

10-3/4" OD 40.5# CSG SET @ 260'. CMT'D W/ 200SX. CIRC.

7-5/8" OD, 26.4# CSG SET @ 1154'. CMT'D W/ 600SX. CIRC.

5-1/2" OD 17# CSG SET @ 3710'. CMT'D W/800SX. CIRC.

POLYMER TREAT FR/3722'-85'

PBTD 4058'
TD: 4058'