DEC 0 2 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

DL.	110000 AAA					Revised 3-27-2004	
FILE IN TRIPLICATE	HOBBS OCOIL	CONSERVA	TION DIVISI		· · · · · · · · · · · · · · · · · · ·		
DISTRICT I RECEIVED 1625 N French Dr , Hobbs, NM 88240	;	1220 South S Santa Fe, 1	t. Francis Dr.		ELL API NO 30-025-29754		
DISTRICT II	U & LUII }	•		5	Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210	Ì				STATE X	FEE	
DISTRICT III	RECEIVED			6	State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410	MECHAFIA						
SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					uth Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)						′	
1 Type of Well					Well No 216		
Oil Well	Gas Well	Other Inje	ctor				
2 Name of Operator				9	OGRID No. 157984		
Occidental Permian Ltd.							
3 Address of Operator				10	Pool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City	, TX 79323					/	
4 Well Location							
Unit Letter C 1166	Feet From The	North	2411	Feet From	n The West	Line	
	<u>, </u>	-				_	
Section 4	Township		Range	38-E	NMPM	Lea County	
	//////////////////////////////////////	ow whether DF, RKI	3, RT GR, etc)				
	3610' GL						
Dit au Dalaus anada Tonk Ampleastia	. Classes	<u> </u>					
Pit or Below-grade Tank Applicatio						_	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF I	NTENTION TO:			SUBSEQ	UENT REPORT OF	:	
PERFORM REMEDIAL WORK	T PLUG AND ABAI	NDON []	REMEDIAL WORK		ALTERING	CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI					PLUG & At	BANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN					В		
OTHER. Clean out/Plug back/S	Saz perfs/OAP/AT	X	OTHER:	*			
	1-			Th	e Oil Conservation	n Division	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, metading estimated date of starting amy							
proposed work) SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed with the Proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach wellbore diagram of proposed with the Rule 1103. For Multiple Completions Attach well 1103. For Multiple Completions At							
1 Will well				Drior	to the beginning of	of anergtions	
 Kill well. POOH w/injection equipment 	mant >	<u></u>		11101	to the beginning	operations	
2 POOH w/injection equip 3. Clean out to 4220'.	onient.						
4. Plug back w/pea grave) to 4144' Condition of A							
Condition of Approval: Notify OCD Hobbs Run back in hole w/injection equipn Test casing for NMOCD. Condition of Approval: Notify OCD Hobbs Perforate well @4060-64, 4070-79' @4 JSPF. Acid treat well w/750 gal of 15% NEFE acid. Run back in hole w/injection equipn Test casing for NMOCD. Perforate well w/750 gal of 15% NEFE acid. Run back in hole w/injection equipn Test casing for NMOCD. Perforate well w/750 gal of 15% NEFE acid. Run back in hole w/injection equipn Test casing for NMOCD. Perforate well w/750 gal of 15% NEFE acid. Run back in hole w/injection equipn Test casing for NMOCD.							
6. Perforate well @4060-64, 4070-79' @4 JSPF.							
7. Acid treat well w/750 gal of 15% NEFE acid.							
8. Run back in hole w/injec				-	Test & O		
9. Test casing for NMOCD					Cha	nt ,	
Return well to injection.	Per Ur	nderground Inje	ection Control Pr	rogram Ma	nual .	• 👡	
	11.6 C	Packer shall b	e set within or le	ess than 1	00 !		
I hereby certify that the information above			injection perfs of			as been/will be	
constructed or		о аррогию	injourion ports c	ог орси по	ic.		
closed according to NMOCD guidel	ines				ed		
70 .	A = A = A	,	Piun -				
SIGNATURE DATE 11/30/2011							
TYPE OR PRINT NAME Mendy	A. Johnson E	-mail address:	mendy johnson@o		TELEPHONE NO.	806-592-6280	
For State Use Only	L L	man addi cos.	mondy jointsonia;o		1322170112710.	000 072.0200	
APPROVED BY TITLE STAFF MAR DATE 12-5-201							
CONDITIONS OF APPROVAL IF ANY	1						

Wellbore Diagram: SHOU-216C04 Unknown Grade/Thread/Weight Cement (behind Casing) - Bare @(0-40) 14.000 OD - Bare @(40) Wellbore Hole OD-24:0000 - Bare @(0-40) 650 1070 K-55 13.375 OD/ 54.50# Round Short Cement (behind Casing) - Bare @(0-1523) 1666 12.615 ID 12.459 Drift @(1523) Wellbore Hole OD-17.5000 - Bare @(40-1523) J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg @(3932) Packer Uni VI 5.500" - N/A @(3933) Stinger Nipple 2 3/8 @(3933) Packer Mandrel 2.375" OD Cement (behind Casing) - Bare @(0-4053) ∃Threaded Connection - N/A @(3940) Wellbore Hole OD-12.2500 - Bare Perforations-San Andres @(1523-4053) Grayburg/Squeezed @(4020-4044) Producing Interval (Completion) - Bare J-55 8.625 OD/ 32.00# Round Short @(4209) 7.921 ID 7.796 Drift - Bare @(4053) Wellbore Hole OD- 7.8750 - Bare Perforations - Open @(4060-4209) @(4053-4310) J-55 5.500 OD/ 17.00# Round Short Plug Back (unknown type) - Bare @(4290) 4.892 ID 4.767 Drift - Bare @(4310) Cement (behind Casing) - Bare @(3852-4310)

JORAD BROCKMAN 713-366-5390