Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-10
District I	Energy, Minerals and Natural Resources			WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II				30-025-05737
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE X FEE
District IV	Santa F	e, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-1330-1
	ICES AND REPORTS O	N WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Monument G/SA Unit Blk. 11	
1. Type of Well:				8. Well Number
Oil Well X Gas Well	Other			008
2. Name of Operator				9. OGRID Number
Amerada Hess Corporation				000495
3. Address of Operator	•			10. Pool name or Wildcat
P.O. Box 840 Seminole, TX 79360				Eunice Monument G/SA
4. Well Location				
Unit Letter H :	1980 feet from the	North	line and	660 feet from the East line
	ioot hom the		inic and	leet from the Last fine
Section 29	Township		ange 37E	NMPM County Lea
	11. Elevation (Show w	hether DR	R, RKB, RT, GR, etc.)	
Dit on Polonia and Trade Assistant				
Pit or Below-grade Tank Application (Fo				
Pit Location: ULSectTwp_			· —	Distance from nearest fresh water well
Distance from nearest surface water			SectTwp	Rng
feet from theline and _	feet from the	line		2
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK □	ITENTION TO:			Report or Other Dept. SEQUENT REPORT OF: ALTERNIS CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ABANĐÓNMEŃT ID □
OTHER:		П	OTHER: Convert	from water inj. to oil producer
	leted operations (Clear)	v state all	1	I give pertinent dates, including estimated da
of starting any proposed we or recompletion. 3/11/05 thru 3/17/05	ork). SEE RULE 1103. 1	For Multip	le Completions: Att	tach wellbore diagram of proposed completion
MIKU Tyler well Svc PU. Install 6" 9	000 BOP. TOH w/tbg & p	kr. RU BJ	Svc. & acidize open	hole from 3800' to 3960' w3500 gals of
NIVIGSAU DIENO ACIO. RD BJ SVC.	KU swab eqpt. Swabbed	well. TIH	w/tbg. Removed 6"	900 BOP. TIH w/2 1/2" x 2" RHBC 20-3-H-0
Sucker for pullip #A-1380. KDPU 8	nu cleaned location. Beg	jin produci	ing well. Well test of	11 BOPD, 1 MCFD, 451 BWPD on 3/28/200
I hereby certify that the information	above is true and comple	te to the b	est of my knowledge	and belief. I further certify that any pit or below
grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alternative OCD-approved plan
SIGNATURE CANOL	Moore	TITLE	Senior Advisor, Reg	ulatory DATE 4/11/2005
Type or print name Carol J. Moor	e e	E-mail ac	ddress: cmoore@he	ss.com Telephone No. (432)758-67
	·			7010phone 110. (102), 00 01
(This space for State use)				
APPROVED	, , , , , , , , , , , , , , , , , , , 		PETROLFUN	A FNGINEER
APPPROVED BY Conditions of approval, if any:		TITLE		DATE
Conditions of approval, it ally:	_			APR 1 4 200