

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-23532
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. K-5919
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Aztec, State Com SP
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator Latigo Petroleum, Inc.		8. Well No. #4
3. Address of Operator 550 W. Texas, Suite 700 Midland, , TX 79701		9. Pool name or Wildcat Baum; Upper Penn
4. Well Location Unit Letter P : 554' Feet From The South Line and 554' Feet From The East Line Section 25 Township 13S Range 32E NMPM Lea County		
10. Date Spudded 06/20/1970	11. Date T.D. Reached 07/18/1970	12. Date Compl. (Ready to Prod.) 08/18/1970
13. Elevations (DF& RKB, RT, GR, etc.) 4295 GL		14. Elev. Casinghead
15. Total Depth 10,000'	16. Plug Back T.D. 9750' CIBP w/15xcmf	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Bough C		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cased
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
Record on File		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9744'
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 9700' - 9702', 9706' - 9712', 9728' - 9730', 9732' - 9736', 9738' - 9744' 4 JSPF, 100 holes total		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9700' - 9744' AMOUNT AND KIND MATERIAL USED 3000 gal 15% NEFE acid, drop 150 ball sealers, Flush w/ 2 % KCL wtr
28. PRODUCTION		
Date First Production 03/19/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test 03/30/2005	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 11
		Gas - MCF 15
		Water - Bbl. 0
		Gas - Oil Ratio 1363
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 11
		Gas - MCF 15
		Water - Bbl. 0
		Oil Gravity - API - (Corr.) 46.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Donna Huddleston</i>	Printed Name Donna Huddleston	Title Production Analyst
E-mail Address dhuddleston@latigopetro.com		Date 04/06/2005