

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-33991 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Latigo Petroleum, Inc. | | 6. State Oil & Gas Lease No. VO4799 |
| 3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name State "33" |
| 4. Well Location Unit Letter <u>K</u> : 1980' feet from the <u>South</u> line and <u>1780'</u> feet from the <u>West</u> line Section <u>33</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u> | | 8. Well Number #1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR | | 9. OGRID Number 227001 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat GRAMA RIDGE;MORROW, EAST (GAS) |
| Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Steel | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Recomplete to the Wolfcamp Zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS: ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 2A Morrow

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/29/05 RUPU. Check tbg & csg pressure 0. RU Gray WL & ran collar log to locate pkr & on/off tool. Made a cut 12,450' w/ 1.576 jet cutter & tbg would not move. Made 2nd run w/ 1.576 jet cutter, had a bad sinker bar, shorted out. Replaced it, made cut at 12,445', worked tbg, no movement, ran freepoint. Tbg stuck at 12,440', tbg free at 12,405' Made cut @ 12,450' w/ 1.876 jet cutter. RD Gray WL.

03/30/05 POH w/ tbg. Send to Kelly's for inspection. Run 4 1/2" gauge ring, could only get to 12,405' (received verbal approval from Chris Williams to set CIBP @ 12,405'). All tbg was recovered confirming 1st chemical cut made @ 12,450'. Fish left in hole after chemical cut @ 12,450' consisting of approx. 26' of 2 3/8" 4.7# EUE N-80 Stub @ 12,450' + 4 1/2" X 2 3/8" on/off tool w/ 1.875" profile @ 12,476' + 4 1/2" X 2 3/8" 9.50 11.60# PLS @ 12,477' + 2 3/8" cplg @ 12,481' + WH re-entry guide @ 12,482'. Morrow Perfs @ 12,542' - 12,550'. Run & set CIBP @ 12,445', run cmt bond log from 11,500' - 10,000' w/ & w/o pressure on csg. Bond log looks good, dump 2 sx cmt on plug, loaded hole with 325 bbls 4% KCL to run bond log.

ATTEMPT TO COMPLETE IN THE WOLFCAMP ZONE AS FOLLOWS:

RIH w/ 3 1/8" csg gun and Prospector charges, perforate 10,922' - 28', 10,944' - 50', 10,968' - 72', 10,975' - 77', and 11,000' - 05' w/ 4 jspf (115 holes total)

RIH w/ 5/12" treating pkr to (+ -) 10,875', reverse any acid into tbg, and set. ND BOP, NU wellhead, displace acid into perfs.

Swab and test zone, if swabs down w/oil show, RU Cudd & acidize w/ 2500 gals 15% NEFE & 230-1.3 SG balls, max rate 6 BPM @ 5000#, swab back load. Report results for possible additional stimulation, pump testing, or P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donna Huddleston TITLE Production Analyst

DATE 04/11/2005

Type or print name Donna Huddleston

E-mail address: dhuddleston@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

APR 14 2005

Conditions of Approval (if any):

2A Grama Ridge Morrow East