Office	state of Nev	w Mexico	Form C-103	)
District I	Energy, Minerals and	Natural Resources	May 27, 200	4
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	o OIL CONSERVAT	TION DIVISION	30-025-36933	
1501 W. Ciana Ave., Anesia, Nivi 60210		5. Indicate Type of Lease		
1000 Pio Brazos Pd. Aztec NM 97410		STATE   FEE		
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505	TICES AND DEPORTS ON W	TELLO	7 Loose Nome on Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	İ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		T.D. DODE 25		
PROPOSALS.)		101,101100011	T.D. POPE 35	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1		
2. Name of Operator			9. OGRID Number	
PLATINUM EXPLORATION, INC.			227103	
3. Address of Operator			10. Pool name or Wildcat	
550 W. TEXAS AVE., STE 500, MIDLAND, TX 79701			DENTON:DEVONIAN (16910)	
4. Well Location BHL: A		N	628 349 E	
SURF: Unit LetterB	<del></del>	Nline and	1980 feet from the E line	
Section 35	Township 14S	Range 37E	NMPM LEA County	
η.	3810' GL			
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth to Groun	idwaterDistance from nearest	fresh water well Dis	tance from nearest surface water	
Pit Liner Thickness:	mil Below-Grade Tank: Volume	hhls: Co	onstruction Material	
12. Chec	k Appropriate Box to Indic	ate Nature of Notice,	Report or Other Data	
NOTICE OF	INITENITION TO	) CUD	OF OUT INT DEPONT OF	
	INTENTION TO:	_ !	SEQUENT REPORT OF:	,
PERFORM REMEDIAL WORK		REMEDIAL WOR	K ALTERING CASING	J
	☐ CHANGE PLANS ☐	]   COMMENCE DR	ILLING OPNS 152 AND A D	
PULL OR ALTER CASING	☐ MULTIPLE COMPL  ☐	] CASING/CEMEN	T JOB	
		1	12° \	
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OTHER:	<u> </u>	OTHER: C	completion Section Sec	
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OTHER:  13. Describe proposed or coordinate of starting any proposed	mpleted operations. (Clearly stawork). SEE RULE 1103. For I	OTHER: Conte all pertinent details, and Multiple Completions: A	- T - T - T - T - T - T - T - T - T - T	ate
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