Gonzales, Elidio L, EMNRD

Sent: Monday, December 05, 2011 2:00 PM To: Gonzales, Elidio L, EMNRD Subject: C-10320110801	
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Submit I Copy To Appropriate District State of New Maxico	
Office Form C	2011
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources Revised August 1,	
1625 N French Dr., Hobbs, NM 88240 WELL API NO.	
District II - (575) 748-1283 RECEDITE 30-025-24318 811 S. Fust St., Artesia, NM 88210 RECEDITE 5. Indicate Tump of Lange	
1220 Gravely Grav	
Distuictly - (505) 476 3460 UEUU Q 2011 Santa Fe, NM 87505	
1220 S St Francis Dr., Santa Fe, NMHOBBSOCD 60 State Off & Gas Lease No. 87505 SWD-0049	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement National Structure of Unit Agreement National Structur	ne
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cult States	
PROPOSALS)	
1. Type of Well: Oil Well Gas Well x Other SWD 8. Well Number #ISWD	
2 Name of Operator 9. OGRID Number 181109	
Cameron Oil and Gas Inc.	
3. Address of Operator 10. Pool name or Wildcat	
PO Box 1455 Roswell NM 88202	
4. Well Location	
Unit Letter_M660feet from the South line and660feet from the	
Westline	
Section 2 Township 23S Range 37E NMPM Lea County	V
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	REMEDIAL WORK x ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB X
	OTHER:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7.14 NMAC. For Multiple Completions – Attach wellbore diagram of proposed completion or recompletion.

1) On 11-7-11 Cameron Oil and Gas ran New 41/2", 11.35, J-55, Flush Jiont casing. Set at 4020"

2) On 11-8-11 Cemented with 150sks class C cement, 14.8ppg. Good circulation Circulated 2sks cement to surface.

3) On 11-13-11 Drilled out cement, float collar shoe and found TD at 4500"

4) On 11-16-11 Azidized with 3000gallon of 15% NEFE acid.

Shut down waiting to run 23/8PC tubing and PC injection packer

R-5003 AREA

Spud Date:	Rig Release Date:
I hereby certify that the information above is tr	ue and complete to the best of my knowledge and belief.
SIGNATUREG David Sweeney President	
Type or print name PHONE:	
For State Use Only APPRIVED BY: Use With TITE Conditions of Approval (if any):	LE Compliance Aficer DATE 12-5-2011

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PROPOSED WELL CONFIGURATION (Currently TA'd)



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Drown hir Bon Stone 7/06/2014