

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

DEC 05 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM09015
2. Name of Operator SANDRIDGE EXPL & PROD LLC Contact: TERRY B CALLAHAN E-Mail: tcallahan@linenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 123 ROBERT S KERR AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 281-840-4272	7. If Unit or CA/Agreement, Name and/or No. NMNM70988X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T17S R32E SWSE 312FSL 2452FEL		8. Well Name and No. MALJAMAR GB UN 99
		9. API Well No. 30-025-33381-00-S1
		10. Field and Pool, or Exploratory MALJAMAR Grayburg, SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN proposes to MIRU, locate any issues with well and RTP.

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14 I hereby certify that the foregoing is true and correct Electronic Submission #121092 verified by the BLM Well Information System For SANDRIDGE EXPL & PROD LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/24/2011 (12DLM0042SE)	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 10/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WESLEY INGRAM Title PETROLEUM ENGINEER	Date 11/17/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 07-2011

Wellbore Diagram

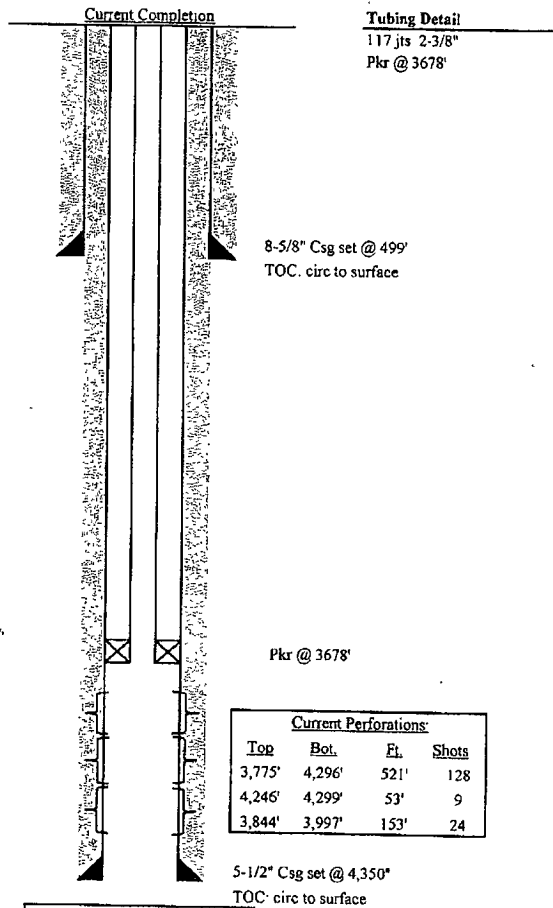
Lease & Well No. Maljamar Grayburg Unit #99
 Field Name Maljamar Grayburg San Andres
 Location Section 4, T: 17S R: 32E SWSE 312 FSL 2452FEL
 K.B. Elevation _____
 D.F. Elevation _____
 Ground Level 4,127'

County & State Lea County, New Mexico
 API No. 30-025-33381

Surface Casing				
Size (OD)	8 5/8"	Weight	23.0#	Depth
Grade	M50	Sx. Cmt.	300 sx	TOC @
				Surface
Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx. Cmt.		TOC @
Production Casing				
Size (OD)	5 1/2"	Weight	17.0#	Depth
Grade	J-55	Sx. Cmt.	1150 sx	TOC @
				Surface

Well History

5/4/1996 Spud well w/ 12-1/4" hole, Set 8-5/8" csg @ 499', Cmt'd w/ 300 sx cmt; Circ 76 sx to pit;
 5/9/1996 TD 7-7/8" hole; Set 5-1/2" csg @ 4350', 900 sx lead cmt blend, 250 sx tail cmt blend, Circ 10 sx to pit
 6/3/1996 Perf'd 4246, 47, 62, 89, 90, 93, 94, 95, 99 @ 1 spf (9 holes) and acidized
 6/4/1996 Perf'd 3844', 46', 49', 74', 76', 81, 82', 94', 3905', 07', 31', 32', 34', 57', 71', 72', 73', 79', 80', 84', 94', 95', 96', 97' @ 1 spf (24 holes) and acidized
 8/18/1999 Set CIBP @ 3790' Pressure tested plug to 300# for 15 min held O.K. NU WH w/ 1 jt 2-7/8" tbg & bull plug Well is TA
 7/24/2008 Drill CIBP to PBTB @ 4330'
 7/25/2008 Perf'd 3775' - 4296' @ 2spf (128 shots) Set pkr & 2-3/8" tbg RIH 119 jts pkr @ 3773'
 7/29/2011 Acidized perfs RIH w/ pkr 117 jts 2-3/8" tbg. Set pkr @ 3678'
 8/4/2008 Pump & rods RBH. 105 - 3/4 rods, 62 - 7/8 rods Subs. 3- 6' x 7/8", 1- 2' x 7/8". 16' x 1-1/2 PRL, 24' x 1-1/2 PR



Current Perforations:			
Top	Bot.	Ft.	Shots
3,775'	4,296'	521'	128
4,246'	4,299'	53'	9
3,844'	3,997'	153'	24

Plug Back Depth	4330'
Total Depth	4350'

Formation Record	Depth
Anhydrite	1,510'
T/Salt	1,587'
B/Salt	3,078'
Yates	3,168'
Seven Rivers	3,397'
Queen	3,752'