

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-37842
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator THREE RIVERS OPERATING COMPANY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1122 S. CAPITAL OF TX HWY., #325, AUSTIN, TX 78746		7. Lease Name or Unit Agreement Name AIRSTrip 6 STATE
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 6 Township 19S Range 35E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3923 GR		9. OGRID Number 272295
		10. Pool name or Wildcat SCHARB; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Add Bone Spring perforations 10,776' - 10,778' (2' - 6 holes) & 10,716' - 10,718' (2' - 6 holes), acidize & frac.

Well is currently completed and producing in Bone Spring 10,146' - 10,170' & 10,466' - 10,628'.

Procedure:

MIRU, nipple down WH & NU BOP

Pull rods, pump & tbq OOH. RIH w/ bit & scraper to clean out well.

RIH w/ wireline - run GR-CCL-CBL; perf 10,776' - 10,778', 10,716' - 10,718' (w/ 3 jsps)

RIH w/ tbq & pkr; spot acid across perfs, set pkr @ 10,660'; breakdown perfs

FRAC w/ 98.000 # 20/40 Ottawa White Sand, 13,400 gals slickwater & 60,000 gals 20# gel

Test well

Pull tbq & pkr OOH; RIH w/ tbq, rods & pump; return well to production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE OPERATIONS ENGINEER

DATE 12/02/2011

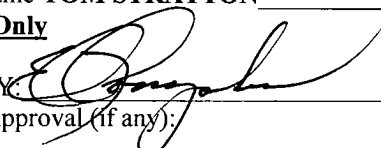
Type or print name TOM STRATTON

E-mail address: tstratton@3nrn.com

PHONE: 512-706-9849

For State Use Only

APPROVED BY:



TITLE

STAFF MEMBER

DATE

12-6-2011

Conditions of Approval (if any):

DEC 07 2011

Current

WELL NAME: Airstrip 6 State #1 FIELD: Scharb LSE#: 039227
 STATE: NM COUNTY: Lea LOCATION: 6-19S-35E (660' FSL & 660' FWL)
 API NO: 30-025-37842 SPUD DATE: 5/25/2006 FORMATION: Bone Spring
 TD: 11450' PBTD: 11391' ELEVATION: 3923' GL

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	11.750"	J-55	BTC	54.00#	0'	432'	10	14.750"		380		Surf
Intern.	8.625"	HCK-55	BTC	32.00#	0'	3915'	92	10.625"		1005		Surf
Prod	5.500"	HCP-110	LT&C	17.00#	0'	11435'	278	7.875"		630		7620'
Tbg	2.875"	L-80	EUE 8rd	6.50#	0'	10130'	310					

Remarks:
 7/1/2006: (Perfs 10466'-10628') Acdz w/4900 gals, 20% gelled NEFE; dropped 74 ball sealers had good ball action.
 7/17/2006: (Perfs 10466'-10628') Frac well w/129,720# Econoprop and 2700 bbls fluid.
 8/14/2006: (Perfs 10146'-10170') Frac well - screenout @ 8000# as soon as 1ppg sand hit perfs.
 8/18/2006: (Perfs 10146'-10170') Acdz w/4500 gals 15% HCL, NEFE, DXBX, CRA - no visible ball action.
 8/22/2006: (Perfs 10146'-10170') Re-perf
 8/23/2006: (Perfs 10146'-10170') Acdz w/4500 gals 15% HCL acid and 150 ball sealers, very little ball action
 8/26/06: First Gas Sales

CAPACITIES (bbl/ft) (ft/bbl) (cft/ft)
 TBG: 2.875 in. 6.5#
 CSG: 8.625 in. 32#

VOLUME BETWEEN (bbl/ft) (ft/bbl) (cft/ft)
 TBGxCSG: 2.875x8 625
 TBGxHOLE:
 CSGxHOLE:
 TBGxHOLE:
 TBGxHOLE:

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
6/29/2006	10602'	10628'	Bone Sprg	Open	1
6/29/2006	10534'	10590'	Bone Sprg	Open	1
6/29/2006	10503'	10530'	Bone Sprg	Open	1
6/29/2006	10466'	10497'	Bone Sprg	Open	1
8/8/2006	10146'	10170'	Bone Sprg	Open	3

Tbg Detail As Of 8/25/06:
 2 jts MA
 2 7/8 x 6" screen sub
 21 jts
 SN @ 10069'
 TAC 2 7/8 x 5 1/2
 310 jts 2 7/8 tbg
 EOT @ 10130'

Rods In 8/26/06:
 133 - 7/8 rods
 20' pony rods

SRC Wt%: 100
 LOGS: MGRD, DLLT, SDL, GR, DSN

LANDMAN: Rita Buress GEOLOGIST: Ron Johnson

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
11.75" J-55 BTC 54#					
8.625" HCK-55 BTC 32#					
2.875" L-80 EUE 8rd 6.5#					

* Safety Factor Not Included

11.75" @432'

TOC @Surf

8.625 @3915'

TOC @7620'

MJ @ 8250'

MJ @ 9761'

Tbg@10130

10146'-10170'

10466'-10497'

10503'-10530'

10534'-10590'

10602'-10628'

5.5" @11435'

PBTD: @11391'

TD 11450'

PREPARED BY: R. M. Burditt

DATE: 9/14/2006

Updated:

OFFICE:

FAX:

Proposed

WELL NAME: Airstrip 6 State #1 FIELD: Scharb LSE#: 039227
 STATE: NM COUNTY: Lea LOCATION: 6-19S-35E (660' FSL & 660' FWL)
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 TBG: 2.875 in. 6.5#
 CSG: 8.625 in. 32#

VOLUME BETWEEN (bbl/ft) (ft/bbl) (cf/ft)
 TBGxCSG: 2.875x8.625
 TBGxHOLE:
 CSGxHOLE:
 TBGxHOLE:

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
6/29/2006	10602'	10628'	Bone Sprg	Open	1
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6/29/2006	10503'	10530'	Bone Sprg	Open	1
6/28/2006	10466'	10497'	Bone Sprg	Open	1
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Tbg Detail As Of 8/25/06:
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 20' pony rods

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 LOGS: MGRD, DLT, SDL, GR, DSN

LANDMAN: Rita Buress

GEOLOGIST: Ron Johnson

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* Safety Factor Not Included

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MJ @ 8250'

MJ @ 9761'

Tbg @ 10130

10146'-10170'

10466'-10497'

10503'-10530'

10534'-10590'

10602'-10628'

5.5" @ 11435'

PBTD: @ 11391'

TD.11450'

10,716-718' w/ 3 spf } Acidize w 1500 gals 15%
 10,776-778' w/ 3 spf } FRAC w/ 98,000 # + 60,000 gals 20% gel + 13,400 gals slick water

PREPARED BY: R. M. Burditt

OFFICE:

DATE: 9/14/2006

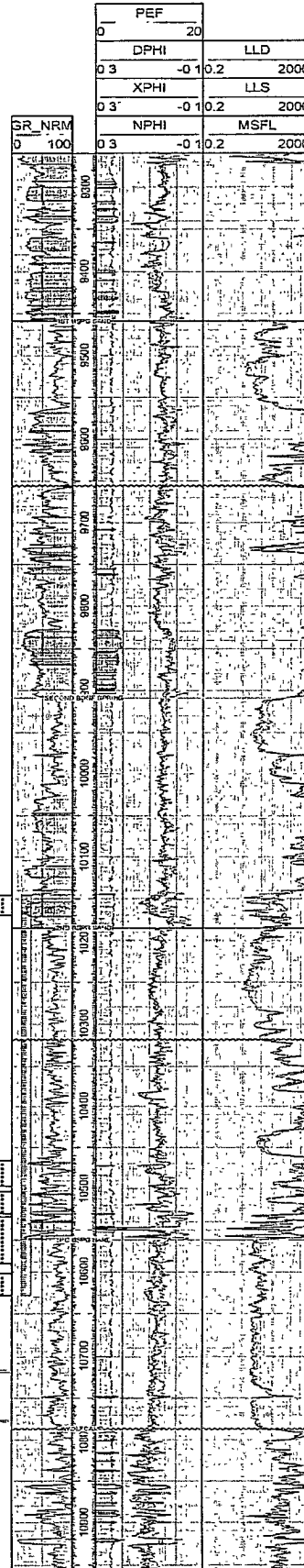
FAX:

Updated:

** Open-hole logs were run by Halliburton 6/20/2005

30025378420000
AIRSTRIP 6 STATE 1
EE RIVERS OPERATING COMPANY LLC

T19S R35E S6



EXISTING PERFS	
TOP	BASE
10146	10170

EXISTING PERFS	
TOP	BASE
10466	10497
10503	10530
10534	10590
10602	10628

38 net ft > 8% DPHI	
3rd BONE SPRING PERFS	
TOP	BASE
10716	10718
10776	10778