Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105 Revised August 1, 2011							
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources CD					Revised August 1, 2011  1. WELL API NO.							
District II 811 S First St., Art	esia, NM 8	38210									30-025-40059						
District III 1000 Rio Brazos Rd , Aztec, NM 87410							20 South St				101	2 Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S St Francis Dr., Santa Fe, NM 87505							Santa Fe, N					3. State Oil a				CD/IND	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for file				<u> </u>					·····			5 Lease Name or Unit Agreement Name					
⊠ COMPLET	ION REI	PORT	(Fıll in	boxes #	#1 throu	gh #31	for State and Fee	e wells	s only)			6 Well Num					
C-144 CLOS #33, attach this at											l/or	13					
7. Type of Comp	letion:		•				□PLUGBAC				VOIR	OTHER					
8. Name of Opera CHEVRON U.S.	A. INC.									***		9 OGRID					
10. Address of O 15 SMITH ROAI MIDLAND, TEX	Ò	0.5										11 Pool name VACUUM, B					
12.Location	Unit Ltr		Section	1	Towns	hıp	Range Lot			Feet from	the	N/S Line	Fee	t from th	e E/W I	Line	County
Surface:	В		7		18-S		35-E			990		NORTH	2310		EAST	,	LEA
вн:		$\dashv$														, ,	
13 Date Spudded 08-20-2011	1 14. D		D. Read 30-2011		15 E	Date Rig	Released 10-18-2011		i		leted 19-20		(Ready to Produce) 17 Elevations (DF at RT, GR, etc.) 3974'				
18 Total Measur 6201'	ed Depth	of We	ell		19. Plug Back Measured Depth 6012'			2	20 Was Directional Survey YES		l Survey Made	21 Type		pe Electric and Other Logs Run GR/CBL/CCL			
22 Producing Int BLINEBRY				etion - T	op, Bot	tom, Na	me										
23.						CAS	ING REC	ORI	D (Re	ort all st	ring	gs set in w	ell)				
CASING SI	ZE			T LB./F					HOLE SIZE			+	CEMENTING RECORD AMOUNT PUL			PULLED	
8.625 5.5				24 17	1510' 6191'				12.25 8.625			870 SX 1150 SX			-	CIRC 2	00 SX
3.3				1 /	0151			0.025						<u>`</u>	JIKC Z	00 57	
							***										
SIZE	ТОР			BOT	ТОМ	LINI	ER RECORD SACKS CEMI	ENT	SCRE	:N	25 SIZ			NG REC		LDACKI	ER SET
SIZL	101			1001	OTTOM BACK		SACKS CEIVI			214	+	7/8"		061'	-1	TACK	LK SL I
26 Perforation						09 502	2 27 5040 52					ACTURE, CE					
5966-5970, 5982			<b>838-0</b> 2,	, 20/0-0	8-82, 5894-98, 5933-37,5949-53,			DEPTH INTERVAL 5746-6035'			ACIDIZE W/3500 GALS 15% HCL						
									5746-			FRAC W/97,000 GALS YF130					
												11111111111	, -				
28							-	PRO	DDUC	CTION							
Date First Produc 10-19-2011	tion		I	Producti	on Metl		wing, gas lift, pi PING	umpıng	g - Sıze a	nd type pump	)	Well Status	(Pro	d. or Shu	ıt-ın) PROD		
Date of Test 11-16-2011	Hours	s Teste		Cho			Prod'n For Test Period			- Bbl Gas		s - MCF		Water - Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casin	g Pres	ssure		Calculated 24- Oil - Bbl Hour Rate				Ga 	Gas - MCF		Water - Bbl. Oil		Oil Gi	ravity - A	PI - (Cor	r.)
29. Disposition of	Gas (So	ld, use	d for fu	iel, venti	ed, etc)								30 7	Test Witr	nessed By		
SOLD 31 List Attachme	ents					-								***			
SURVEY							.,										
32 If a temporary	-				-			_									
33 If an on-site b	urial was	used	at the w	ell, repo	ort the e	xact loc		ite bur	rial:								
I hereby certif	v that t	he in	forma	tion sh	iown c	n both	<u>Latitude</u> sides of this	form	is true	and comp	lete	Longitude to the best of	f mv	knowla	edge an	NA d heliet	D 1927 1983
Signature	Uto	Pu	ukert	<b>8</b> ~	Prin	ted	ENISE PINKI	_		-					•		
E-mail Addres	ss <u>lea</u>	kejd(	@che	vron.c	<u>om</u>					/_							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy 1526	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2938	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3344	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 4354	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4776	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 5621	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn_	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
No. 2, from	to	No. 4, from	to
•	IMPORT	ANT WATER SANDS	
Include data on rate of	water inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		· ·	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				i				

Surf	1525		ANHYDRITE					ľ
Ĩ								
1526	2937		DOLOMITE					i
2938	3343		DOLOMITE					
3344	4353		DOLOMITE					
4354	4775		DOLOMITE					
			DOLOMITE					
4776	5620							
5621	TD		LIME, DOLOMITE	İ				
				1				
					İ			
								1
1	I	I		- 1	1	1		

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