

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD
HOBBS
OCD

DEC 05 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5 Lease Serial No. NMLC060199B
2 Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: KELLY J HOLLY E-Mail: kholly@conchoresources.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-685-4384	8. Well Name and No. MALJAMAR SWD 30 2
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T17S R32E SENE 1350FNL 770FEL 32.809073 N Lat, 103.799193 W Lon		9. API Well No. 30-025-40310-00-X1
		10 Field and Pool, or Exploratory SWD Wolfcamp
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating respectfully requests permission to change the TD to 10,300'.

Reason for TD change is to amend a typographical error in the original APD to have the TD agree with SWD-1286.

**SUBJECT TO LIKE
APPROVAL BY STATE****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.		
Electronic Submission #124121 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/30/2011 (12DLM0124SE)		
Name (Printed/Typed)	KELLY J HOLLY	Title PERMITTING TECH
Signature (Electronic Submission)		Date 11/28/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By WESLEY INGRAM	Title PETROLEUM ENGINEER	Date 12/01/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 07 2011

**Maljamar SWD 30 2
30-025-40310
COG Operating LLC
December 1, 2011
Conditions of Approval**

SUBJECT TO LIKE APPROVAL BY STATE

- 1. Reason for request is not accurate – SWD 1286 states that operator is approved to inject into the Wolfcamp Reef from 9500' – 9700'. There is no mention of 10,300' in the order.**
- 2. Operator shall not perforate below 9,700'. If this depth is in the Cisco, operator shall not perforate that zone as they have only been approved for Wolfcamp Reef.**
- 3. Operator to explain why they are requesting a depth 600' deeper than approved injection zone. NMOC D usually requires plug within 200' of the bottom of the injection zone. Operator to consult NMOC D to determine if they are required to set a plug below their injection zone.**
- 4. BLM will approve deepening to 10,300' as this depth was also listed on the cement program within the approved APD.**

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