

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. <div style="text-align: right;">30-005-29184</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Rock Queen Unit</b>						
				6. Well Number:  <div style="text-align: center;">315</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">Celero Energy II, LP</div>				9. OGRID <div style="text-align: center;">247128</div>						
10. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701				11. Pool name or Wildcat <b>Caprock; Queen</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	26	13S	31E		2140	N	660	E	Chaves
BH:										
13. Date Spudded 09/28/2011	14. Date T.D. Reached 10/03/2011	15. Date Rig Released 10/04/2011		16. Date Completed (Ready to Produce) 10/14/2011		17. Elevations (DF and RKB, RT, GR, etc.) <b>4411' GR</b>				
18. Total Measured Depth of Well 3125'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL/CNL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3048-3062'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8 5/8"	24#	376'		11"		270 sx		83 sx		
5 1/2"	15.5#	3125'		7 7/8"		700 sx		178		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
						25. TUBING RECORD				
SIZE		DEPTH SET		PACKER SET						
2 3/8"		3032'		3032'						
26. Perforation record (interval, size, and number) 3048-3062' (2 SPF)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3048-3062'		1500 gals of 7.5% NEFE acid		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Water injection				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) This is a CO2/water injection well						30. Test Witnessed By				
31. List Attachments    C103, MIT chart, C144EZ, C104, log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Lisa Hunt</i>			Printed Name Lisa Hunt			Title Regulatory Analyst			Date 11/30/2011	
E-mail Address lhunt@celeroenergy.com										

DEC 07 2011

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[illegible]OIL OR GAS

No. 3, from.....to.....

No. 4, from.....to.....

## tion to which water rose in hole

No. 1 from \_\_\_\_\_ to \_\_\_\_\_

No. 2 from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3 from \_\_\_\_\_ to \_\_\_\_\_ feet

LITHIOLOGY RECORD \_\_\_\_\_

					Thickness	
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[illegible]