Submit To Appropr Two Copies	iate Distri	ct Office	CEINER	<b>U</b> Ene		State of Ne Minerals and				ources							rm C-105 July 17, 2008	
Two Copies  District I ,				- 12110		viinciais and		uugar .	ICO	ources	T	1. WELL API NO.						
				Oil Conservation Division					-	30-025-39657 2. Type of Lease								
1000 Rio Brazos Rd . Aztec, NM 87410					123	20 South St				•.		X STA	ГЕ	☐ FEI		ED/IND	AN	
District IV 1220 S. St Francis	Dr., Santa	Fe, NM	87505	288ÔL	B	Santa Fe, N						3. State Oil &						
VVELL	JUIVIE	LETI	<u>ONFÖR</u>	RECC	MPL	ETION RE	POI	RT AI	ND	LOG	1						rear least	
4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										5. Lease Name or Unit Agreement Name East Vacuum GB-SAU 3315 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or									503									
#33; attach this ar	nd the pla																	
7. Type of Comp		∃ WOR	RKOVER [	DEEPE	NING	□PLUGBACK		DIFFER	RENT	reservo	)IR	OTHER_		***				
8. Name of Opera	tor Co	nocoF	Phillips C	ompar	ıy	·						9. OGRID 217817						
10. Address of O			•	•	-			- ""			7	11. Pool name or Wildcat						
3300 N "A" S	t Midla	ind, T	X 7970	j .							Vacuum, Grayburg-San Andres							
12.Location	Unit Ltr		ection	Towns			Lot	Lot		Feet from th	-	N/S Line	Feet from the		_		County	
Surface:		3:	3	17S		35E			1840'		4	South	2248'		Eas	t	LEA	
13. Date Spudded			. Reached		15. Date Rig Released						ted	(Ready to Prod			7. Elevations (DF and RKB,			
07/11/2011 07/13/2011 18. Total Measured Depth of Well			19. F	07/15/2011 19. Plug Back Measured Depth				20.	8/23/2011 20. Was Directional Survey Made			? 21. Type		et Electric and Other Logs Run				
5156' 22. Producing Int	erval(s)	of this c	completion .		5100'				NO	<u> </u>				GR/L	oual La	iterlog/	Borehole Co	
4648'-4837'	San Ar	ndres	completion	Top, Doi	ioni, iva	inic												
23.						ING REC	OR	$\rightarrow$	_		ing	ć						
CASING SIZE WEIGHT LB./F		/FT.					HOLE SIZE 12 1/4"			CEMENTING RECORD 850 sx			AMOUNT PULLED surf					
5 1/2" 15.5#			#					7 7/8"				1155 sx			surf			
		-																
									-									
24.					LINI	ER RECORD					25.	T	UBII	NG REC	CORD		·	
SIZE	TOP		ВС	ВОТТОМ		SACKS CEMENT		SCREEN			SIZ	IZE		DEPTH SET.		PACKI	ER SET	
				,				2.3			2 3/	3/8" 4620'						
26. Perforation	record (i	nterval,	size, and n	ımber)				27. A	ACII	D, SHOT, I	FRA	ACTURE, CE	MEN	IT, SQU	JEEZE,	ETC.		
4spf 4818'-4837', 4794'-4813', 4769'-4788', 4720'-4739', 4696'-4715',						4/44'-4/63', DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED						
4672'-4691', 4648'-4667'. Total ho				oles = 4	es = 456.							acidize w/6600 gals 15%HCI &						
												flush w/50 bbls FW						
28. PRODUCTION WFX-873																		
Date First Production Production				tion Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)								
												2.5 inj ra						
Date of Test	Hour	s Tested		oke Size		Prod'n For Test Period		Oil - i	Bbl	[	Gas	- MCF	l w	ater - Bb	1.	Gas - C	Dil Ratio	
Flow Tubing	Casin	g Pressi		lculated 2	24-	Oil - Bbl.		G	ias - l	MCF	. \	Water - Bbl.		Oil Gr	avity - A	PI - (Cor.	r)	
Press. 736#	0#		H	our Rate						,								
29. Disposition o	f Ġas <i>(So</i>	ld, used	l for fuel, ve	nted, etc)				•			•		30. 7	est Witr	essed By	,		
31. List Attachme	<sup>ents</sup> log	gs, pla	at, MIT c	nart& C	-144	closure, Rec	ord	of Inc	lina	ition								
32. If a temporary	pit was	used at	the well, att	ach a plat	with the	e location of the	temp	orary pi	t.									
33. If an on-site b	ourial was	used at	t the well, re	port the e	xact loc	ation of the on-s Latitude	ite bu	ırial:								3.7.4	D 1027 1002	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	Do		10	u	1	Name Rhon	da I	Roger	s	Title	S	Staff Regula	tory	Techr	nician	Date	11/29/2011	
E-mail Address rogerrs@conocophillips.com																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northy	Northwestern New Mexico				
T. Anhy	-	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	2887'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3187'	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	3754'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	4123'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	4446'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup_	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison_					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		Т	T. Entrada					
T. Wolfcamp		Т	T. Wingate_					
T. Penn		T	T. Chinle					
T. Cisco (Bough C)		T	T. Permian					

			SANDS OR ZON	E
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPOR'	TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 3, from	to	feet		
I	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
				د			
	i						
			,				
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