

October 13, 2009

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBES OGD

NOV 30 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-005-01105 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Cap Queen Sand Unit	✓
8. Well Number	14 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat Caprock Queen	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒2. Name of Operator
Celero Energy II, LP3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 20 Township 14S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with injection tubing and packer.
- 2) RIH w/BP + PS & spot 25 sx at 2800'. Pull up, WOC min 4 hrs & tag TOC at/above 2700'. Circ min 9.5 ppg salt mud to 2017'.
- 3) RIH & perf(4) at 2017'. RIH w/pkr & sqz 40 sx 1917'-2017'. POOH, LD pkr, & RBIH w/BP + PS. Tag TOC at/above 1917'. Circ min 9.5 ppg salt mud to 1565'.
- 4) RIH & perf(4) at 1565'. RIH w/pkr & sqz 40 sx 1465'-1565'. POOH, LD pkr, & RBIH w/BP + PS. Tag TOC at/above 1465'. Circ min 9.5 ppg salt mud to 299'.
- 5) RIH & perf(4) at 299'. RIH w/BP + PS to 349' & circ 4-1/2" csg & 4-1/2"-by-8-5/8" annulus full with 100 sx. POOH.
- 6) RDMO. Cutoff wellheads & set P&A marker. Clean & reclaim location.

Minimum 9.5 ppg salt mud between all plugs. All cement plugs are Class C w/2% CaCl₂.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/28/2011Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12-6-2011

Conditions of Approval (if any):

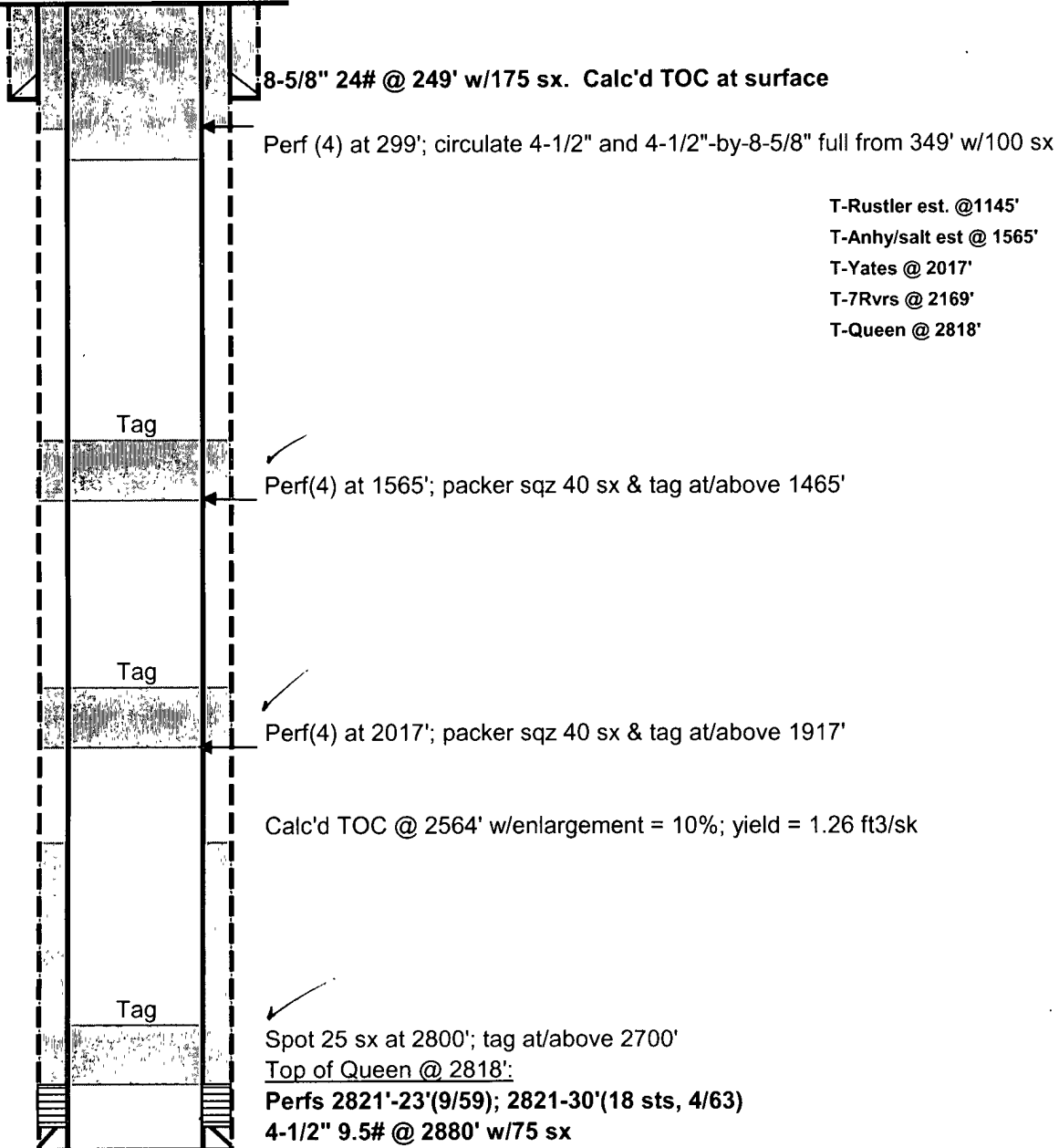
DEC 07 2011

CELERO ENERGY

FIELD:	Caprock	DATE:	Nov. 18, 2011
LEASE/UNIT:	West Cap Queen Sand Unit	BY:	MWM
COUNTY:	Chaves	WELL:	14
		STATE:	New Mexico

Location: 1980' FNL & 660' FEL, Sec 20(H), T14S, R31E
 SPUD: 8/59 COMP: 9/59
 CURRENT STATUS: Injector
 Original Well Name: Stella Zimmerman (NCT-B) #7

KB =
 GL = 4,159'
 API = 30-005-01105



T-Rustler est. @1145'
 T-Anhy/salt est @ 1565'
 T-Yates @ 2017'
 T-7Rvrs @ 2169'
 T-Queen @ 2818'

PBTD - 2845'
 TD - 2880'

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: West Cap Queen Sand Unit
COUNTY: Chaves

DATE: Nov. 18, 2011
BY: MWM
WELL: 14
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 20(H), T14S, R31E
SPUD: 8/59 COMP: 9/59
CURRENT STATUS: Injector
Original Well Name: Stella Zimmerman (NCT-B) #7

KB =
GL = 4,159'
API = 30-005-01105

8-5/8" 24# @ 249' w/175 sx. Calc'd TOC at surface

T-Rustler est. @1145'
T-Anhy/salt est @ 1565'
T-Yates @ 2017'
T-7Rvrs @ 2169'
T-Queen @ 2818'

2-3/8" 4.7# injection tubing @ 2800'

Calc'd TOC @ 2564' w/enlargement = 10%; yield = 1.26 ft³/sk

Packer at 2800'
Top of Queen @ 2818':
Perfs 2821'-23'(9/59); 2821-30'(18 sts, 4/63)
4-1/2" 9.5# @ 2880' w/75 sx

PBTD - 2845'
TD - 2880'