

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

DEC 06 2011

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED OCD Hobbs

5. Lease Serial No
NMLC031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No
892000601X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WARREN UNIT 395

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: BRIAN MAIORINO
E-Mail: brian.d.maiorino@conocophillips.com9. API Well No
30-025-40286-00-X1

3a. Address

3300 N "A" ST BLDG 6
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-688-691310. Field and Pool, or Exploratory
WARREN Blinebry Tubb

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T20S R38E SWSE 310FSL 2630FEL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips company respectfully request to change the production cement procedure for the Warren Unit #395.

1st lead slurry- 240 sx (91 bbls) 12.6 ppg, 2.08 cuft/sx, 1500' to surface
Class C: Poz +5% NaCl, 61 lb/sx D903 cmt, 28 lb/sx D132 extender, 2 lb/sx D042 extender, 6% D020 extender, 0.2% D046 defoamer, 0.125 lb/sx D130 lost circ control agent

2nd lead slurry- 750 sx (215 bbls) 12.6 ppg w/LiteCrete & GasBlok, 1.61cuft/sx, 5400' to 1500' Lite Crete w/GasBlok + 100 lbs/sx BLEND, 0.5% D400 Gas Migratio, 5% D154 extender, 0.6% D202 dispersant, 0.2% D013 retarder, 0.2% D046 defoamer

Tail Slurry- 350 sx (85 bbls) 14.2 ppg, 1.36 cuft/sx, 5400'-7129' Class H:Poz

Original COA still pending

14. I hereby certify that the foregoing is true and correct

Electronic Submission #124467 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 12/02/2011 (12DLM0136SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 12/02/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #124467 that would not fit on the form

32. Additional remarks, continued

+5% NaCl, 47 lb/sx D909 cmt, 39 lb/sx D132 extender, 0.2% D046 defoamer, 5 lb/sx D042 extender,
0 125 lb/sx D130 lost circ control agent, 0.3% D112 FLAC fluid loss

Total mixed Water = 213 bbls, Displacement = fresh city water with 250 ppm gluteraldehyde biocide

This will be a more dense cmt with less mix water. The use of GasBlok will prevent gas flow after cementing during cmt transition phase.